

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/28/09

kw
mym
8/01

Operator: License # 34038
Name: Flatirons Resources LLC
Address: 1999 Broadway, Suite 1415
City/State/Zip: Denver Colorado 80202
Purchaser: Coffeyville Resources
Operator Contact Person: Jeffery Jones
Phone: (303) 292-3902
Contractor: Name: American Eagle Drilling, LLC
License: 33493

Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/5/2007 12/12/2007 2/12/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23377-0000
County: Graham
C W/2 SE SE Sec. 10 Twp. 6 S. R. 22 East West
600 feet from S / N (circle one) Line of Section
900 feet from E / W (circle one) Line of Section

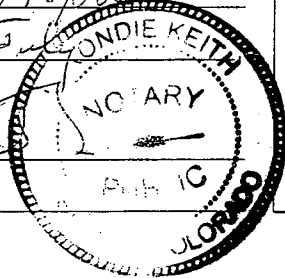
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rush Trust Well #: 44-10
Field Name: Wildcat
Producing Formation: Lansing KC
Elevation: Ground: 2332 Kelly Bushing: 2336
Total Depth: 3990 Plug Back Total Depth: 3961
Amount of Surface Pipe Set and Cemented at 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2009 Feet
If Alternate II completion, cement circulated from 2009
feet depth to surface w/ 260 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 180 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: **CONFIDENTIAL**
Operator Name: H & C Oil Operating, Inc.
Lease Name: Waller License No.: 8914
Quarter NW Sec. 3 Twp. 7 S. R. 20 East West
County: Rooks Docket No.: D-24,512

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Managing Director Date: 2/18/2009
Subscribed and sworn to before me this 18th day of February
20 08
Notary Public: Donnie Keith
Date Commission Expires: 3-28-10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 2008
CONSERVATION DIVISION
WICHITA, KS