

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials and date: 7/24/08

Handwritten date: 7/24/10

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser:
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
[checked] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.
[checked] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: JUL 24 2008

Well Name:
Original Comp. Date: Original Total Depth: KCC
[ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Enhr.?) [ ] Docket No.

6/12/08 6/17/08 NA
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27558-0000
County: Wilson
NW SE NE Sec. 5 Twp. 30S S. R. 16 [checked] East [ ] West
1390 feet from S / N (circle one) Line of Section
1180 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Willhite, Gary Well #: 1-5

Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 821' Kelly Bushing:
Total Depth: 987' Plug Back Total Depth: 975'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [checked] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 22
feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: Geologist Date: 7/17/08
Subscribed and sworn to before me this 17th day of July
20 08
Notary Public: George Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [ ] Date:
Wireline Log Received RECEIVED
Geologist Report Received KANSAS CORPORATION COMMISSION
IUC Distribution JUL 21 2008

CONSERVATION DIVISION
WICHITA, KS