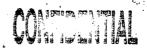
CONFIDERTIAL

Notary Public - State of Kansas

My Appt. Expires October 1, 2009



ORIGINAL ac Vin H.

Kansas Corporation Commission Oil & Gas Conservation Division

7/22/09

September 1999

Form Must Be Typed

CONSERVATION DIVISION

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15 - <u>081-21806-0000</u>
Name: OXY USA Inc.	County: Haskell
Address: P.O. Box 2528	C - NE - SW - SW Sec 25 Twp.30S S. R 34W
City/State/Zip: Liberal, KS 67905	990 feet from S/N (circle one) Line of Section
Purchaser: Oneok	990feet from E / W (circle one) Line of Section
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: SCHNELLBACHER "A" Well #:4
License: 30606	Field Name: Victory
Wellsite Geologist: Earth-Tech	Producing Formation:Chase
Designate Type of Completion:	Elevation: Ground: 2956 Kelly Bushing: 2967
X New Well Re-Entry Workover	Total Depth: 5700 Plug Back Total Depth: 3342
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes☑ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows: FIDENTIAL	If Alternate II completion, cement circulated from
Operator: Well Name:	feet depth to w/ sx cmt.
Well Name:	
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content 1200 mg/l ppm Fluid volume 1500 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
04/23/2008 05/01/2008 05/21/2008	Quarter Sec Twp, S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or co. Information of side two of this form will be held confidential for a period of 12 r 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plu	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALI
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	/ KCC Office Use Only
Signature:	Roc Office Ose Offiny
Title: Capital Assets Date 07/22/2008	Letter of Confidentiality Attached
	If Denied, Yes Date:
Subscribed and sworn to before me this AA day of July	S. Wasting Law Baselined
20 08	Wireline Log Received
Notary Public: Unita Feleran	Geologist Report Received RECEIVED
Date Commission Expires: 11 - 2009	UIC Distribution KANSAS CORPORATION COMMISSIO
ANITA PETERSON	JUL 25 2008
	7000