

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 29 2008
ORIGINAL
7/28/10
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5278

Name: EOG RESOURCES, INC.

Address 3817 NW EXPRESSWAY, SUITE 500

City/State/Zip OKLAHOMA CITY, OKLAHOMA 73112

Purchaser: ANADARKO PETROLEUM CORPORATION

Operator Contact Person: TERRY FOSTER

Phone (405) 246-3152

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: CONFIDENTIAL

Designate Type of Completion JUL 28 2008

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

4-3-2008 4-13-2008 6-27-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22643-00-00
County STEVENS
SW - NE - NE - NW Sec. 14 Twp. 34 S. R. 38 E W

520 Feet from SW (circle one) Line of Section

2130 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name MID-AMERICA CATTLE Well # 14 #3

Field Name VERNA

Producing Formation MORROW

Elevation: Ground 3189' Kelley Bushing 3201'

Total Depth 6750' Plug Back Total Depth 6646'

Amount of Surface Pipe Set and Cemented at 1713 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name EOG RESOURCES, INC.

Lease Name MID-AMERICA CATTLE License No. 5278

Quarter NE Sec. 14 Twp. 34 S. R. 38 E W

County STEVENS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster

Title SR. REGULATORY ADMINISTRATOR Date 7-28-08

Subscribed and sworn to before me this 28th day of July

20 08
Notary Public Diana Deheart 01010621

Date Commission Expires 6/30/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution