

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*llw
mep
8/10/08*

7/16/10

Operator: License # 3221 32211
 Name: O'Brien Energy Resources Corp.
 Address: 18 Congress Street, Suite 207
 City/State/Zip: Portsmouth, NH 03801
 Purchaser: National Cooperation Refinery Association
 Operator Contact Person: Joseph Forma
 Phone: (603) 427-2099
 Contractor: Name: Duke Drilling Co. Inc.
 License: 5929
 Wellsite Geologist: Peter Debenham
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows: JUL 16 2008
 Operator: _____
 Well Name: KCC
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/19/08</u>	<u>4/26/08</u>	<u>5/22/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21196-0000
 County: Meade
 _____ SW _____ NW Sec. 20 Twp. 33 S. R. 29 East West
1980' feet from S / (circle one) Line of Section
680' feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Rickers Ranch Well #: 1-20
 Field Name: UNNAMED
 Producing Formation: CHESTER
 Elevation: Ground: 2658' Kelly Bushing: 2670'
 Total Depth: 6075' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1580' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 3,400 ppm Fluid volume 4 bbls
 Dewatering method used Haul free water, natural evap.
cover with 36 inch min.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Drill Co. Fluid Service
 Lease Name: Feldman License No.: 9491
 Quarter _____ Sec. 18 Twp. 34 S. R. 28 East West
 County: Meade Docket No.: C-23094

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Joseph Forma*
 Title: PRESIDENT Date: 7/16/08
 Subscribed and sworn to before me this 16 day of July
20 08
 Notary Public: *Patricia A. O'Brien*
 Date Commission Expires: _____

PATRICIA A. O'BRIEN
 Notary Public - New Hampshire
 My Commission Expires May 18, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 22 2008