

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/16/08

Operator: License # 32211
Name: O'Brien Energy Resources Corp.
Address: 18 Congress Street, Suite 207
City/State/Zip: Portsmouth, NH 03801
Purchaser: National Cooperation Refinery Association, DCP Midstream
Operator Contact Person: Joseph Forma
Phone: (603) 427-2099
Contractor: Name: Duke Drilling Co. Inc.
License: 5929
Wellsite Geologist: Peter Debenham

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW 16 2008 Temp. Abd.
 Gas ENHR SIGW KCC
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|------------------|-----------------------------------------|
| <u>4/08/2008</u> | <u>4/15/2008</u> | <u>6/15/2008</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 119-21193-0000
County: Meade
SW SE SE/4 Sec. 34 Twp. 32 S. R. 29 East West

330' feet from (S) / N (circle one) Line of Section
1,110' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Borchers Well #: 1-34

Field Name: Unnamed
Producing Formation: St. Louis and Morrow

Elevation: Ground: 2642 Kelly Bushing: 2654

Total Depth: 6,200' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1561 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 2800 ppm Fluid volume 3 bbls

Dewatering method used Haul free water, Natural Evap., cover w/36" min.

Location of fluid disposal if hauled offsite: _____

Operator Name: Drill. Co. Fluid Service

Lease Name: Feldmen License No.: 9491

Quarter _____ Sec. 18 Twp. 34 S. R. 28 East West

County: Meade Docket No.: C-23094

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date: 7/16/08

Subscribed and sworn to before me this 16 day of July

2008
Notary Public: [Signature]

Date Commission Expires: _____
PATRICIA A. O'BRIEN
Notary Public - New Hampshire
My Commission Expires May 18, 2016

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 2008