

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials and date: 7/24/08*

*Handwritten date: 7/24/09*

Operator: License # 5086  
 Name: PINTAIL PETROLEUM, LTD  
 Address: 225 N. MARKET, STE.300  
 City/State/Zip: WICHITA, KS 67202  
 Purchaser: PLAINS  
 Operator Contact Person: FLIP PHILLIPS  
 Phone: (316) 263-2243  
 Contractor: Name: MURFIN DRILLING  
 License: 30606  
 Wellsite Geologist: FLIP PHILLIPS  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>4/3/2008</u>	<u>4/9/2008</u>	<u>5/15/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JUL 24 2008

API No. 15 - 195-22,537-6600  
 County: TREGO  
 Sec. 30 Twp. 15 S. R. 21  East  West  
1550 feet from S / N (circle one) Line of Section  
915 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: DOUBLE F RANCH Well #: 1-30  
 Field Name: KUTINA SW  
 Producing Formation: CHEROKEE SAND  
 Elevation: Ground: 2314 Kelly Bushing: 2319  
 Total Depth: 4309 Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 215 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1656 Feet  
 If Alternate II completion, cement circulated from 1656  
 feet depth to SURFACE w/ 120 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 5000 ppm Fluid volume 480 bbls  
 Dewatering method used EVAPORATE AND BACKFILL  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Bob A. Kern*  
 Title: GEOLOGIST Date: 7/24/2008  
 Subscribed and sworn to before me this 24th day of July  
2008  
 Notary Public: *Susan Utterback*  
 Date Commission Expires: 9/18/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 25 2008**

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK

CONSERVATION DIVISION  
WICHITA, KS