

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

7/25/09

Operator: License # 8914
Name: H & C Oil Operating, Inc.
Address: P.O. Box 86
City/State/Zip: Plainville, KS 67663
Purchaser: Coffeyville Resources
Operator Contact Person: Charles R. Ramsay
Phone: (785) 434-7434
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Wes Lilley

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

6/14/08 6/22/08 7/9/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-065-23443-00-00
County: Graham
E2 W2 NE NW Sec. 9 Twp. 7 S. R. 23 East West
660 feet from S (N) Line of Section
1800 feet from E (W) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morris Trust Well #: 9-2
Field Name: Unnamed

Producing Formation: Lansing Kansas City
Elevation: Ground: 2417 Kelly Bushing: 2422
Total Depth: 3950 Plug Back Total Depth: 3936
Amount of Surface Pipe Set and Cemented at 301 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2089 Feet
If Alternate II completion, cement circulated from 2089
feet depth to surface w/ 345 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R. Ramsay
Title: President Date: 7/25/08
Subscribed and sworn to before me this 25th day of July
2008
Notary Public: Irene Fellhoffer
Date Commission Expires: 4/4/11

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

NOTARY PUBLIC - State of Kansas
IRENE FELLHOFFER
My Appt. Expires 4/4/11

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 29 2008
CONSERVATION DIVISION
WICHITA, KS