

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*WV
Meyer
8/10/08*

7/16/10

Operator: License # 3221 32211
Name: O'Brien Energy Resources Corp.
Address: 18 Congress Street, Suite 207
City/State/Zip: Portsmouth, NH 03801
Purchaser: DCP Midstream, NCRA REFINERY
Operator Contact Person: Joseph Forme
Phone: (803) 427-2099
Contractor: Name: Duke Drilling Co. Inc.
License: 5929
Wellsite Geologist: Peter Debenham

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

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KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/30/08 5/6/08 7/2/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-21195-0000
County: Meade
NE/4 Sec. 4 Twp. 34 S. R. 29 East West
330' feet from S / (N) (circle one) Line of Section
1320' feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: LARRABEE Well #: 1-4
Field Name: UNNAMED
Producing Formation: CHESTER
Elevation: Ground: 2538' Kelly Bushing: 2550'
Total Depth: 6275' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1602' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1800 ppm Fluid volume 3 bbls
Dewatering method used haul free water, natural evap.,
cover with 36 inch min.
Location of fluid disposal if hauled offsite: _____
Operator Name: Drill Co. Fluid Service
Lease Name: Feldmen License No.: 9491
Quarter _____ Sec. 18 Twp. 34 S. R. 28 East West
County: Meade Docket No.: C-23094

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John Forme*
Title: PRESIDENT Date: 7/16/08
Subscribed and sworn to before me this 16 day of July
2008
Notary Public: *Patricia A. O'Brien*
Date Commission Expires: _____

PATRICIA A. O'BRIEN
Notary Public - New Hampshire
My Commission Expires May 18, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 2008

CONSERVATION DIVISION
WICHITA, KS