

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten: KCC Murfin 8/15/08 7/21/09

Operator: License # 9067
Name: DaMar Resources, Inc.
Address: 234 W. 11th
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Curtis R. Longpine
Phone: (785) 625-0020
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover Temp. Abd.
 Oil SWD SLOW Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/12/08</u>	<u>5/19/08</u>	<u>5/20/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,791 - GOOD
County: Ness
SE SE NW NW Sec. 1 Twp. 20 S. R. 24 East West
1170 feet from S (N) (circle one) Line of Section
1170 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Sorensen Well #: 1

Field Name: Wildcat
Producing Formation: none
Elevation: Ground: 2304 Kelly Bushing: 2309
Total Depth: 4498 Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 689 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 3000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/Geologist Date: 7/21/08
Subscribed and sworn to before me this 21st day of July
2008
Notary Public: [Signature]

Date Commission Expires: _____
NOTARY PUBLIC - State of Kansas
VICKIE COLE
My Appt. Exp. 10-18-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 2008