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KANSAS
OIL &
WE
WELL HISTO

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

LEASE

7/23/09

KCC
my
8/01/08

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist:

API No. 15 - 171-20689-0000
County: Scott
SE SE NE Sec. 6 Twp. 19 S. R. 31 East West
2,310' feet from S N (circle one) Line of Section
330' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stucky Trust Well #: 8D-6-1931
Field Name: Unknown

Producing Formation: Marmaton
Elevation: Ground: 2975' Kelly Bushing: 2985'
Total Depth: 4796' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 9 jts @ 390 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3030' Feet
If Alternate II completion, cement circulated from 3030' (DV tool)
feet depth to surface w/ 575 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,900 ppm Fluid volume 500 bbls
Dewatering method used Backfill/evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

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JUL 23 2008
KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: KCC
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
04/16/2008 04/28/2008 5/29/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist Date: 07/23/2008
Subscribed and sworn to before me this 23 day of July
20 08.
Notary Public: Elaine Winick
Date Commission Expires: 5/5/2009.

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2008

CONSERVATION DIVISION
WICHITA, KS