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Form CP-2/3

API number: 15-179-20,468-00-00 TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING NW NW /4 SEC. 27 , 09 S, 29 W 4620 feet from S section line 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 4620 feet from E section line Operator license# 4767 Lease <u>Clark</u> well # P-1 Operator: Ritchie Exploration, Inc. County Sheridan ____ Well total depth <u>4292</u> feet Address: <u>125 N. Market</u> Suite 1000 _ Conductor Pipe:___**0** inch @___ Wichita, Kansas 67202 Surface pipe 8 5/8 Inch @ 266 feet Aband. oil well <u>X</u>, Gas well ___, Input well ___, SWD ___, D & A ___ Plugging contractor: <u>Kelso Casing Pulling</u> License# 6050 Address: Chase, Kansas Company to plug at: Hour: P.M. Day: 11 Month: March Year: 92 Plugging proposal received from: _____ David Company: <u>Kelso Casing Pulling</u> Phone: Were: Order sand and common cement. Strip pipe. Order 250 sx. 65/35 pozmix - 10% gel. - 500# hulls - Allied Cement Co. Hole open to PBTD by bailer. RECEIVED STATE CORPORATION COMMISSION Plugging Proposal Received by: <u>Carl Goodrow</u> Plugging operations attended by agent? All[X], Part[MONSINON CHI DIVISION Wichita, Kansas Completed: Hour: 4:00P.M., Day: 11 , Month: March ____, Year: **92** Actual plugging report: 8 5/8" set @ 266' w/220 sx. 4 1/2" set @ 4283' W/200 sx. Perf's 3980' - 4233'. PBTD 3870'. One shot recovered 1500' Shot @ 2100' anhy. Mix and pump down 4 1/2" to 2100'. Lay down 4 1/2" casing, squeeze 4 1/2" with total of 250 sxs. cement blend with 500# hulls mixed in to. Max P.S.I. 500#. Close in P.S.I. 150#. Plug complete. Condition of casing(in hole):GOOD X BAD Anhy.plug:YES X NO Bottom plug(in place):YES____,CALC___,NO___Dakota plug:YES_X_,NO_ Plugged through TUBING CASING Elevation: GL Carl Grochow / did not[] observe the plugging. (agent)