*3-13* **4-<u>031668</u>** 

To:	API number: 15-179-20,490-00-00
STATE CORPORATION COMMISSION	NE CE // CEC OO OO C OO U
CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	1980 feet from S section line
WICHITA, KANSAS 67202	feet from E section line
	reet from E section fine
Operator license# 4767	Lease <u>Pratt</u> well # <u>B</u> -P
Operator: Ritchie Exploration, Inc.	Well total depth <u>4250</u> feet Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 253 feet
Address: 125 N. Market	Well total depth 4250 feet
Wichita, Kansas 67202	Surface pipe 8 5/8 Inch @ 253 feet
Aband. oil well <u>X</u> , Gas well, Inp	
Plugging contractor: Kelso Casing Pull	ling License# 6050
Address: Chase, Kansas	
Company to plug at: Hour: P.M. Day:	13 Month: March Year: 92
Plugging proposal received from: Da	ive
Company: Kelso Casing Pulling Phone:	
Were: Order sand and common cement	- Strin nine
Order 250 sx. 65/35 pozmix - 10% gel.	- 500# hulls - Allied Cement Co.
Hole open to PBTD by bailer.	
Plugging Proposal Received by: <u>Carl</u>	Goodrow
Plugging operations attended by agent?	All[X], Part[], None[]
Completed: Hour: 12:45P.M, Day: 13, Mo	onth: March , Year: 92
Actual plugging report: 8 5/8" set @ 2	RECEIVED RECEIVED SX. 5 1/2 STASECTE CRASSION
<u> W/200 sx. Perf's 3970' - 4016'. T.O.</u>	C. 2200'. Sand back to 3920'
with 5 sx. common cement on sand with	bailer to 3880'. Recovered (14009)
of 5 1/2" with shots @ 2100' - 1600' -	1400'. Mix and pump cement blend
thru 5 1/2" casing to 2100'. Lay down	5 1/2" casing. Squeeze 8 5/8" DIVISION
casing with total 250 sxs. cement blen P.S.I. 500#. Close in P.S.I. 200#. P	d w/500# nulls mixed intowichimax.as
TOTAL STORE THE F.B.I. 2007. P	14 complete. 04-04-1492
Remarks:	
Condition of casing(in hole):GOOD X B	ADAnhy.plug:YES_X NO
Bottom plug(in place):YES,CALC Plugged through TUBING, CASING	NO Dakota plug:YES x NO
I did [Vx0] Gid Ot[ ] observe the p	2 () 2
DATE $4-8-92$	H1)
34914-	(agent) Form CP-2/3
(Marie Marie ) Yer / / Yer (	101 m or 2/3