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6-010773

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API number: 15-193-20,572-00-00  
SW SW /4 SEC. 21, 09 S, 32 W  
660 feet from S section line  
660 feet from E section line

Operator license# 9121 Lease Renner well # 1

Operator: Kiwanda Energy, Inc. County Thomas

Address: 8101 E. Prentice Ave. Well total depth 4730 feet  
Suite 608 Conductor Pipe: 0 inch @ 0 feet  
Englewood CO 80111 Surface pipe 8 5/8 Inch @ 299 feet

153.72

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Murfin Drilling Company License# 30606

Address: Wichita, Kansas 67202

Company to plug at: Hour: \_\_\_\_\_ Day: 14 Month: October Year: 91

Plugging proposal received from: Keith VonPelt

Company: Murfin Drilling Company Phone: \_\_\_\_\_

Were: Order 190 sx. cement - 60/40 posmix - 6% gel. - 2 sx. flocele.  
Heavy mud between all plugs. Pump cement down drill pipe.  
Elevation 3092' - Anhydrite 2649' - 84' - Arbuckle No -  
Top Dakota 1550' - 1542' - 1842'.

Plugging Proposal Received by: Dale F. Balthazor

Plugging operations attended by agent? All , Part , None

Completed: Hour: 4:45P.M., Day: 13, Month: October, Year: 91

Actual plugging report:  
1st. plug 25 sx. @ 2680'.  
2nd. plug 100 sx. @ 1840'.  
3rd. plug 40 sx. @ 310'.  
4th. plug 10 sx. @ 40'.  
15 sx. in Rathole.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 24 1991  
10-24-1991  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Cementing Co: B.J. Titan.

INVOICED

DATE 11-15-91

INV. NO. 33744

*Dale F. Balthazor*

*Gile. S.*

(agent)  
Form CP-2/3

did  or did not  observe the plugging.

# Thomas 572

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

KCC USE:

EFFECTIVE DATE: 9-21-91

DISTRICT # 4

SEAT Yes No

State of Kansas  
NOTICE OF INTENT TO DRILL

Must be approved by the K.C.C. five (5) days prior to cementing well

Expected Spud Date 10 1 91  
month day year

Spot SW SW Sec 21 Twp 9 S 6, Rg 32 East West

OPERATOR: License # 9121  
Name: Kiwanda Energy, Inc.  
Address: Suite 608, 8101 E. Prentice Ave.  
City/State/Zip: Englewood, CO 80111  
Contact Person: Earl Ochampaugh  
Phone: 303-721-7047

660 feet from South / West line of Section  
660 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Thomas

CONTRACTOR: License #: 30606  
Name: Murfin Drilling Company, Inc.

Lease Name: Renner Well #: 1  
Field Name: Ohl. West  
Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Lansing-Kansas City

Well Drilled For:	Well Class:	Type Equipment:
X Oil	Enh Rec	Infield X Mud Rotary
Gas	Storage	X Pool Ext. Air Rotary
OWWO	Disposal	Wildcat Cable
Seismic	# of Holes	Other
Other		

Nearest lease or unit boundary: 660  
Ground Surface Elevation: 3092 feet MSL  
Water well within one-quarter mile: X yes no  
Public water supply well within one mile: X yes no  
Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 1890

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth:

Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 290  
Length of Conductor pipe required: None  
Projected Total Depth: 4,800  
Formation at Total Depth: Mississippian

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Water Source for Drilling Operations:  
X well farm pond other  
DWR Permit #:  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

*Keith VanPelt*

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/10/91 Signature of Operator or Agent: *Clayton Wedrick* Title: Vice President

Water Well

RECEIVED  
STATE CORPORATION COMMISSION

SEP 16 1991

Conservation Division  
Wichita, Kansas

FOR KCC USE:  
API # 15- 193-20,572-00-00  
Conductor pipe required 125 ft  
Minimum surface pipe required 290 feet per Alt. (2)  
Approved by: *AWJ 9-16-91*  
This authorization expires 3-16-92  
(This authorization is void if drilling not started within 6 months of effective date)  
Spud date: 10-5-91 Agent: *DZH*

plugging  
orders  
10.11.91  
WCC  
SEP 17 1991

SEP 17 1991

Hays, KS

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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