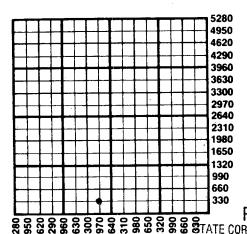
CARD MUST BE TYPEI	) NO	OTICE OF State of F	TION TO DRILL  CARD MUST BE SIGNED
_		(see rules on re	verse side) REAP 10 12/-005-
Starting Date:12-3	30-84		verse side)  API Number 15- 065- 015-11 19 126-00-
	month day	усаг	☐ East
OPERATOR: License # Name BALTHAZ	20R 0IL		S.E. S.E. S.W Sec. 12. Twp. 9 S, Rge. 2.1. 🔀 West
Address2309]	DonnaldDr		330 Ft North from Southeast Corner of Section
City/State/ZipHays	s.Ks6760	2.1	. 27.90 Ft West from Southeast Corner of Section
Contact Person P.	atBal.thazor	•	(Note: Locate well on Section Plat on reverse side)
Phone9.13:	<del>.</del> 628 <del>.</del> 2755		Nearest lease or unit boundary line3.3.9 feet.
CONTRACTOR: License Chase W	り12 <i>)</i> ** すないねい		County Graham
Name Unase W	err Serv. T	NC。 '''とカドオハ''''''	Lease NameBalthazor Well#1
City/State Great	Bend, Ks.	01900	Domestic well within 330 feet : 🔲 yes 🚆 no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : 🔲 yes 🎽 no
□ Oil □ Swd	X Infield	Mud Rotary	(F)
☐ Gas ☐ Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh water650 feet
OWWO 🗆 Expl	Wildcat     ■ Wildcat	<b>☆</b> Cable	Lowest usable water formation Dakota
If OWWO: old weil info as for			Depth to Bottom of usable water 700 900 PCH feet
	y Oil Co.		Surface pipe by Aiternate: 1   1 2-5
	p No. 1	77∩1	Surface pipe set
Comp Date 4-7-50 Old Total Depth 3704			Conductor pipe if any required
Projected Total Depth	.2.(04	feet	Ground surface elevation 2136 feet MSL
Projected Formation at TD. Arbuckle  Expected Producing Formations Arbuckle			This Authorization Expires . 6-26-85
			Approved By RCH/KCC 12-26-84
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
ate 12-20-34 Signature of Operator or Agent Jum Goff Title Bookager  Form C-1 4/84  MHC/NOHE 12/21/84			
0.00			200 HC/WOHE 12/22/84

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.



## A Regular Section of Land 1 Mile = 5.280 Ft.



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below many usable water to surface within 120 days of spud date.

Conservation Division

200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

CONSERVATION DIVISION Wichita, Kansas