

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 04/08/90
month day year

SW SE SE Sec 34 Twp 09 S, Rg 21 East
West

OPERATOR: License # 3007
Name: WESTERN KANSAS EXPLORATION
Address: P.O. BOX 126
City/State/Zip: HAYS KS. 67601
Contact Person: STAN YOUNGER
Phone: (913) 628-2296

..... 330 feet from South line of Section ✓
..... 990 feet from East line of Section ✓
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: A083
Name: WESTERN KANSAS DRILLING

County: GRAHAM
Lease Name: DeSAIR Well #: 2
Field Name: COOPER

Well Drilled For: Well Class: Type Equipment:
-XX Oil ... Inj ... XX Infield ... XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes ... XX No ✓
Target Formation(s): ARBUCKLE
Nearest lease or unit boundary: 330 ✓
Ground Surface Elevation: 2319 feet MSL
Domestic well within 330 feet: ... yes ... XX No
Municipal well within one mile: ... yes ... XX No
Depth to bottom of fresh water: 150 75
Depth to bottom of usable water: 1000 950
Surface Pipe by Alternate: ... 1 ... XX
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: *****
Projected Total Depth: 3900
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:
... well ... XX Farm pond ... other

If OAWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken? ... yes ... XX No
If yes, proposed zone:

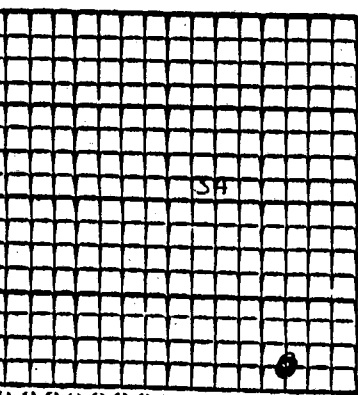
Directional, Deviated or Horizontal wellbore? yes ... XX No
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an alternate to completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any completion.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 04/03/90 Signature of Operator or Agent: Title: AGENT



RECEIVED
STATE COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
APR 03 1990
4-03-90

SEARCH INC.
FORM KCC/USE:
API # 15- 065-22,567-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X ②
Approved by: DGF 4/3/90
EFFECTIVE DATE: 4/8/90
This authorization expires: 10/3/90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- REMEMBER TO:
- File Drill Pit Application (form CUP-1) with Intent to Drill;
 - File Completion form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.