

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: BACH OIL PRODUCTION  
Address: PO BOX 723 ALMA NE 68920  
Phone: (308) 928-8920 Operator License #: 31569  
Type of Well: DRY Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 03-14-08 (Date)  
by: KCC HAYS OFFICE - PER STATE REGULATIONS (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-163-23701-00-00  
Lease Name: ROY  
Well Number: 1  
Spot Location (QQQQ): SW - NE - NW - NE  
410 Feet from  North /  South Section Line  
1660 Feet from  East /  West Section Line  
Sec. 33 Twp. 70N S. R. 20  East  West  
County: ROOKS  
Date Well Completed: 03-15-08  
Plugging Commenced: 03-15-08  
Plugging Completed: 03-15-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	211	0

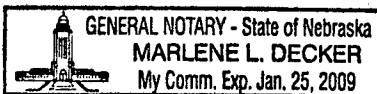
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed (from bottom, to (top) for each plug set.

25 SACKS @ 3480'; 25 SACKS @ 1556'; 100 SACKS @ 898'; 40 SACKS @ 256'; 10 SACKS @ 40' & WOODEN BRIDGE PLUG;  
15 SACKS RAT HOLE

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 23 2008  
CONSERVATION DIVISION  
WICHITA, KS

Name of Plugging Contractor: ANDERSON DRILLING License #: 33237  
Address: PO BOX 100 HILL CITY KS 67642  
Name of Party Responsible for Plugging Fees: BACH OIL PRODUCTION  
State of NEBRASKA County, HARLAN, ss.

Jason Bach (Employee of Operator) or Operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) \_\_\_\_\_  
(Address) PO BOX 723 ALMA, NE 68920

SUBSCRIBED and SWORN TO before me this 14<sup>th</sup> day of July, 2008  
Marlene L. Decker My Commission Expires: Jan. 25, 2009  
Notary Public

March 17, 2008

BACH OIL PRODUCTION  
Roy # 1  
410" FNL & 1660' FEL  
Section 33, Township 7 South, Range 20 West  
Rooks County, Kansas

COMMENCED: 03-10-08.

PIPE RECORD: Set 206' of 8 5/8"  
@ 211', with 150 sacks of cement.

COMPLETED: 03-15-08.

DST: None.

DRILLED BY: A&A, Rig # 2.

LOGS: CNL/CDL & MEL.

ELEVATION  
2003:KB  
1998:GL

Log Tops from KB:

ANHYDRITE	Not Found	
TOPEKA	2970'	-967
HEEBNER	3177'	-1174
TORONTO	3200'	-1197
LANSING-KANSAS CITY	3216'	-1213
BASE KANSAS CITY	3420'	-1417
ARBUCKLE	3458'	-1455
LTD	* 3521'	-1518
RTD	3530'	-1527

\*Logged total depth was 9' higher than the rotary total depth.

Bach Oil Production

Roy # 1

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Significant zones:

As noted on page # 1 of this report, the logged total depth was 9' higher than the rotary total depth. The footages below have been adjusted to the logged depths.

Topeka

3128' to 3134': White fine crystalline limestone. Pinpoint porosity, with a show of black, tarry to asphaltic oil, and no odor.

3146' to 3156': Off-white limestone. Medium to coarse crystalline, with secondary crystallization. A show of tarry, asphaltic oil in inter-crystalline porosity. No odor.

Toronto

3201' to 3204': Off-white limestone. Chalky fine crystalline, with a trace of stain, no free oil, and no odor. This zone calculates 96% to 100% saltwater saturation.

Lansing-Kansas City

3216' to 3222': White fine crystalline to oolitic limestone. No free oil, a trace of stain, a very faint odor on break.

3254' to 3258': Tight tan oolitic limestone. A trace of free oil, and a faint odor. This zone calculates 82% to 100% saltwater saturation.

3274' to 3276': Show of flakey, remnant oil in a tight off-white fine crystalline limestone. This zone calculates 70% to 100% saltwater saturation.

3298' to 3302': Tan limestone. Fine crystalline, with pinpoint to vug porosity. A show of free oil, and a good odor. This zone calculates 70% to 100% saltwater saturation.

3306' to 3310': Off-white oolitic limestone. A trace of free oil, and a fair odor. This zone calculates 64% to 100% saltwater saturation.

3343' to 3347': Tan to brown limestone. Most tight fine crystalline, with a few scattered fossils. A trace of stain, no free oil, and no odor.

3382' to 3384': Tight fine crystalline limestone. No show.

Bach Oil Operations

Roy # 1

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Significant zones, cont.

Arbuckle

3458' to 3466': Tan dolomite. Sucrosic, with a saturated stain, and good odor, but no free oil; not even on break.

The above described well was under my supervision from a rotary depth of 2900' to a rotary total depth of 3530'. Ten foot samples, washed and dried, were examined from 2900' to RTD. Due to low structural position the operator decided to plug and abandon this well in the Arbuckle.

Respectfully,

A handwritten signature in cursive script that reads "Mark Torr". The signature is written in black ink and is positioned above the typed name.

Mark Torr