

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: VESS OIL CORPORATION
Address: 1700 Waterfront Parkway, Bldg. 500 Wichita, KS 67206
Phone: (316) 682-1537 Operator License #: 5030
Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 5/28/08 (Date)
by: Jeff Klock (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippi Depth to Top: 4392 Bottom: 4402 T.D. 4853

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 077-21,232-00-00
Lease Name: Salser DC
Well Number: #1
Spot Location (QQQQ): _____ - S/2 - SW - SE
400 Feet from North / South Section Line
1980 Feet from East / West Section Line
Sec. 6 Twp. 33 S. R. 05 East West
County: Harper
Date Well Completed: 3/19/91
Plugging Commenced: 5/29/08
Plugging Completed: 5/29/08

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|--------------|--|------|--------|--------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| Mississippi | oil, gas, sw | 4392 | 4402 | 8-5/8" | 211 | none |
| | | | | 4-1/2" | 4554 | 2350' |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

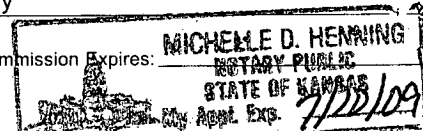
4-1/2" csg parted: 3280-85'; 2-3/8 tbg stuck with shale 3283-4398'; Tubing anchor @ 4290'. Standing valve in SN @ 4382'
Ran tbg to 3250'. Mix and spot 50 sx 60/40 pozmix, 4% gel, 3% cc. TOOH. Log Tech tag @ 2498'
Shot csg @ 2391', not free. Csg shot @ 2350', free. Pull up to 950': 35 sx 60/40 pozmix, 4% gel. Pull on up to 700': 35 sx
60/40 pozmix, 4% gel. Last plug @ 250'. Circ. cmt: 147 sx . Pull out. Hole full. Consolidated ticket #17596.

Name of Plugging Contractor: Mike's Testing and Salvage, Inc. License #: 31529
Address: P. O. Box 467, Chase, KS 67524
Name of Party Responsible for Plugging Fees: Vess Oil Corporation
State of Kansas County, Sedgwick, ss.
Casey Coats (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 29 2008
CONSERVATION DIVISION
WICHITA, KS

(Signature) Casey Coats
(Address) 1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206

SUBSCRIBED and SWORN TO before me this 24TH day of July 20 08
Michelle Henry My Commission Expires: _____
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten initials]