

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Diversified Operating Corp
Address: 15000 West 6th Ave. Suite 102
Phone: (303) 384-9611 Operator License #: 33060
Type of Well: Gas DH KCCPIA Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 07/28/2008 (Date)
by: Steve Durrant (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Morrow Sand Depth to Top: 5220' Bottom: 5238' T.D. 5287'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-025-21457-0000
Lease Name: Hardin
Well Number: 9A-3-5
Spot Location (QQQQ): _____ - NW - NE - NW
365 Feet from North / South Section Line
1455 Feet from East / West Section Line
Sec. 9 Twp. 32 S. R. 21 East West
County: Clark
Date Well Completed: 07/25/2008
Plugging Commenced: 07/28/2008
Plugging Completed: 07/30/2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Morrow Sand	Salt Water	0	100'	20"	100'	0
		0	457'	13 3/8"	457'	0
		0	5301'	4 1/2"	5301'	2805'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

15 sxs @ 1003', 50 sxs @ 480', 50 sxs @ 300'. SDFN to let cement set. 07/30/08 Tagged cement at 281'. 150 sxs pumped. Hole full of cement to surface.

Rig down and move off. Cut pipe off 3 feet below surface, Weld on plate. Backfill.

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Name of Plugging Contractor: H2Plains, Basic Cementers LLC License #: 33645

AUG 08 2008

Address: Ness City, Kansas

CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Diversified Operating Corporation

State of Colorado County, Jefferson, ss.

Bill Warburton

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Bill Warburton

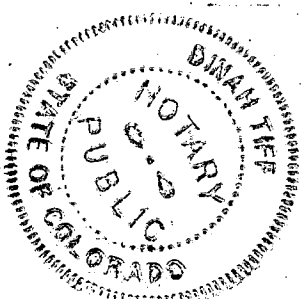
(Address) 15000 W 6th Ave, #102 Golden, CO 80401

SUBSCRIBED and SWORN TO before me this 6th day of August 2008

[Signature]
Notary Public

My Commission Expires: 4/19/2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



[Handwritten initials]

Customer <i>DIVERSIFIED OPERATIONS</i>		Lease No.		Date <i>7-30-08</i>	
Lease <i>ADAMSON</i>		Well # <i>9A-3-5</i>			
Field Order # <i>18710</i>	Station <i>PRAT</i>	Casing	Depth	County <i>CLARK</i>	State <i>KS.</i>
Type Job <i>CCSPW-PTA</i>	Formation		Legal Description <i>9-325-21W</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>180 gal. 120/1000</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>4% Gel</i>	Max		5 Min.	
Volume	Volume	From	To	Pad <i>1.42 FT³</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>JASON WALKER</i>			Station Manager <i>SCOTTY</i>			Treater <i>BOBBY</i>		
Service Units	<i>199166</i>	<i>19840</i>	<i>19826</i>	<i>19910</i>				
Driver Names	<i>DAVID</i>	<i>WILLIAM</i>	<i>BOB</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0930</i>					<i>ON LOCATION - SAFETY MEETING</i>
					<i>WAIT ON INSTRUCTIONS</i>
<i>1122</i>		<i>50</i>		<i>2.0</i>	<i>Pump H₂O to Circ.</i>
<i>1125</i>			<i>5</i>		<i>CIRCULATION</i>
<i>1127</i>		<i>100</i>	<i>10</i>	<i>2.0</i>	<i>START MIXING CEMENT @ 13.8#/GAL.</i>
<i>1145</i>		<i>100</i>	<i>285</i>	<i>2.0</i>	<i>CEMENT CIRCULATING</i>
<i>1150</i>			<i>325</i>		<i>SHUT DOWN</i>
					<i>PULL TUBING</i>
					<i>WASH UP TRUCK</i>
					<i>JOB COMPLETE</i>
					<i>THANKS, BOBBY</i>

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WICHITA, KS

Customer Diversified Operating Corporation	Lease No. Lease Hardin	Well # 9A-3-5	Date 7-29-08
Field Order # 17878	Station Pratt	Casing Tubing 2 7/8	Depth Formation
Type Job C.C.S.P.W. - Plug To Abandon	County Clark	State KS	Legal Description 4-325-21W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 2 7/8"	Tubing Size 2 7/8"	Shots/Ft	200	sacks 60/40	Poz with	RATE	PRESS
Depth	Depth	From	To	48	6.90	Max	5 Min.
Volume	Volume	From	To	13.79	1.5	Min	10 Min.
Max Press.	Max Press.	From	To	15	sacks	Avg	15 Min.
Wall Connection 8/10"	Annulus Vol.	From	To	8.91	105	HP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Fresh Water	Gas Volume	Total Load

Customer Representative Jason Walter	Station Manager David Scott	Treater Clarence R. Messich
Service Units 19,866 19,903 19,905 19,826 19,860	Driver Names Messich Mattal Freeman	

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Trucks on location and hold safety meeting.
9:17		400		6	1st Plug 1,000 Feet 15 sacks Gel and 50 sacks cement.
		400	39	5	Start mixing Gel.
		100	51	3	Start mixing Cement.
9:33		-0-	52		Start Fresh Water Displacement.
					Stop pumping.
9:47		300		4	2nd Plug 504 Feet 50 sacks cement.
		100	12.6	4	Start mixing cement.
9:51		-0-	13.6		Start Fresh Water Displacement.
					Stop pumping.
9:56		250		4	3rd Plug 319 Feet 50 sacks cement.
		100	12.6	4	Start mixing cement.
10:00		-0-	13.6		Start Fresh Water Displacement.
					Stop pumping.
					Well did not circulate. State wants to wait 4 hours tag cement. Move rig to other well to plug it.
2:15					Run tubing down to 1,700 Ft and did not tag anything. Pull tubing up to 1,000 Feet.
3:43		400		4	Start mixing 75 sacks cement.
		-0-	19	4	Start Fresh Water displacement.
3:50		-0-	20		Stop pumping.

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