

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
December 2003

Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Plano Petroleum Corporation
 Address: P. O. Box 860247
 Phone: (972) 422-4335 Operator License #: 5237
 Type of Well: D&A Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 7/1/08 (Date)
 by: Mike Wilson (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
N/A Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 095-22154-0000
 Lease Name: Molitor
 Well Number: 29-2
 Spot Location (QQQQ): _____ - 290'S - SW - NW
2270 Feet from North / South Section Line
660 Feet from East / West Section Line
 Sec. 29 Twp. 27 S. R. 9 East West
 County: Kingman
 Date Well Completed: 7/2/08
 Plugging Commenced: 7/1/08
 Plugging Completed: 7/1/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0'	260'	8 5/8"	248.62'	0'
See attached drilling report.						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 35 sks. @ 1400', 35 sks. @ 925', 35 sks. @ 310', 25 sks. @ 60' to surface. Plug rat hole with 15 sks. Plug mousehole with 10 sks. Job complete @ 5:00 PM on 7/1/08 by Basic Energy.

Name of Plugging Contractor: Basic Energy Services License #: 34069 5142
 Address: P. O. Box 129, Liberal, Ks. 67905

Name of Party Responsible for Plugging Fees: Plano Petroleum Corporation
 State of Texas County, Collin, ss.

Ken Fletcher, President of Plano Petroleum Corp. (Employee of Operator) or (Operator) on above described well being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
 (Address) P. O. Box 860247, Plano, Texas 75086

SUBSCRIBED and SWORN TO before me this 1st day of August, 20 08
W J Emerson My Commission Expires: 11-14-09
 Notary Public

Mail to: KCC - Conservation Division, 400 S. Market Street, Suite 200, Topeka, Kansas 67202



KCC PKT reg
CP 2/3

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 06 2008

[Handwritten signature]

Terry McLeod

Consulting Geologist
 P.O. Box 503
 Wichita, Kansas 67201
 316-265-6431

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

OPERATOR PLANO PETROLEUM CORP
 LEASE MOLITOR WELL NO. 2-29
 FIELD WILDCAT
 LOCATION 390' S of SW NW/4
 SEC. 29 TWP. 27S RGE 9W
 COUNTY Kingman STATE Kansas

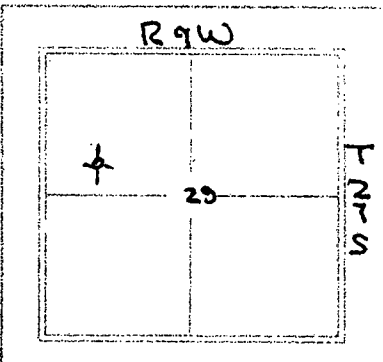
ELEVATION
 KB 1717
 DF _____
 GL 1708
 Measurements Are All
 From K.B.

CONTRACTOR STERLING DRILG CO R16.4
 COMM. 6-23-2008 COMP. 7-01-08
 RTD 4370' LOG TO 4372'
 SAMPLES SAVED FROM 1500' TO RTD
 DRILLING TIME KEPT FROM 1400' TO RTD
 SAMPLES EXAMINED FROM 1500' TO RTD
 GEOLOGICAL SUPERVISION FROM 1450' TO RTD
 MUD WT. 3200' TYPE MUD chemical

CASING RECORD
 SURFACE 8 5/8" @ 250'
w/ 250 SX.
 PRODUCTION None

FORMATION	LOG		SAMPLE		STRUCT. COMP.
	TOP	BOTTOM	TOP	BOTTOM	
Herrington	1564	+153	1565	+152	+5
RED Eagle	2198	-481	2201	-484	+4
STOER-TARKIO	2606	-889	2608	-891	+3
TOPEKA	2952	-1235	2953	-1236	+2
HEEBNER SH	3278	-1561	3279	-1562	-1
LANSING Ln	3479	-1762	3479	-1762	+3
CHER SHALE	4010	-2293	4013	-2296	-6
MISSISSIPPI	4038	-2321	4039	-2322	FLAT
VIDIA	4332	-2615	4334	-2617	+8

ELECTRICAL SURVEYS
Log Tech
62-Nautron - 6nd
sonic



REFERENCE WELL FOR STRUCTURAL COMPARISON Oil No. 1 Tjaden CNW SW/4
Section 29-27S-9W Kingman Co. Ks. 1699 KB.

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 06 2008

CONSERVATION DIVISION
 WICHITA, KS