

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed Inks must be Filled

15-195-01006-00-03

Lease Operator: Ritchie Exploration, Inc. Address: P. O. Box 783188 Phone: (316) 691-9500 Operator License #: 4767 Type of Well: Oil Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) The plugging proposal was approved on: 07/16/2008 (Date) by: Pat Staab (KCC District Agent's Name) Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No Producing Formation(s): List All (If needed attach another sheet) Marmaton Depth to Top: 3988' Bottom: 4014' T.D. 4200' LKC Depth to Top: 3659' Bottom: 3861' T.D. 4200' Toronto Depth to Top: 3640.5' Bottom: 3643' T.D. 4200'

API Number: 15-195-01006-0002 Lease Name: E.H.R. Farms Inc. Well Number: 3 Spot Location (QQQQ): - SW - SW - SE 330 Feet from [] North / [X] South Section Line 2310 Feet from [X] East / [] West Section Line Sec. 4 Twp. 12 S. R. 22 [] East [X] West County: Trego Date Well Completed: 03/05/2005 Plugging Commenced: 07/16/2008 Plugging Completed: 07/16/2008

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Rows include Marmaton, LKC, Toronto, and CIBP @ 4055'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Note: 1000' of 2 3/8" tubing, fishing tools & perforating gun stuck in casing (approx. 2400' - 3400').

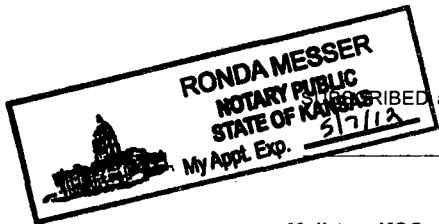
Ran tubing to 2167'. Pumped 70 sx 60/40 Pozmix w/4% gel. Pulled tubing up to 1850'. Pumped 260 sx 60/40 Pozmix w/4% gel + 400 hulls. Pulled tubing up to 1000'. Pumped 15 sx 60/40 Pozmix w/4% gel + 100 hulls. Lost circulation. Let set 1 hour. Pumped 60 sx 60/40 Pozmix w/4% gel + 200 hulls, cement circulated to surface. Pumped 5 sx 60/40 Pozmix w/4% gel down 4.50" casing. Plugging complete on 07/16/2008, witnessed and approved by Pat Staab with the KCC

Name of Plugging Contractor: Allied Cementing Express Well Service & Supply Inc License #: 6424 RECEIVED KANSAS CORPORATION COMMISSION Address: P. O. Box 31 Russell, KS 67665 KCC PKT per CP2/3

Name of Party Responsible for Plugging Fees: Ritchie Exploration, Inc. State of Kansas County, Trego, ss. AUG 1 1 2008 CONSERVATION DIVISION WICHITA, KS

John Niernberger - employee of Ritchie Exploration, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature] (Address) P. O. Box 783188 Wichita, KS 67278-3188



WITNESSED and SWORN TO before me this 7th day of August 20 08 Ronda Messer My Commission Expires: 5/7/2012 Notary Public