

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Ritchie Exploration, Inc.
Address: P. O. Box 783188
Phone: (316) 691-9500 Operator License #: 4767
Type of Well: WSW Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 07/16/2006 (Date)
by: Pat Staab (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Toronto Depth to Top: 3889' Bottom: 3892' T.D. 4180'
LKC Depth to Top: 3906' Bottom: 4084' T.D. 4180'
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-195-21426-00-01
Lease Name: Hobbs DP WSW *KCC Pkt per CP#13*
Well Number: 6
Spot Location (QQQQ): Se SW - SW - NW *KCC Pkt per OPS*
2200' Feet from North / South Section Line
440' Feet from East / West Section Line
Sec. 1 Twp. 12 S. R. 25 East West
County: Trego
Date Well Completed: 05/16/1984
Plugging Commenced: 07/16/2008
Plugging Completed: 07/16/2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Toronto	Oil & Water	3889'	4892'	8.675"	250'	-0-
LKC	Oil & Water	3906'	4084'	4.50"	4179'	-0-

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
Ran tubing to 2733'. Pumped 130 sx 60/40 Pozmix w/ 4% gel + 400# hulls. Pulled tubing up to 2250', pumped 145 sx 60/40 Pozmix w/4% gel + 300# hulls.
Pulled tubing up to 1000', pumped 60 sx 60/40 Pozmix w/4% gel + 250 hulls. Pulled tubing up to 691'. Let sit one hour. Pumped 50 sx 60/40 Pozmix w/4% gel, cement circulated to surface. Pulled remainder of tubing from hole. Topped of 4.50" casing with 10 sx 60/40 Pozmix w/4% gel. Pumped 15 sx 60/40 Pozmix w/ 4% gel down 8.675" surface casing & shut-in at 100#. Plugging complete at 9:30 p.m., witnessed & approved by Pat Staab with the KCC.

Name of Plugging Contractor: Express Wells Service & Supply Inc License #: 6426 *KCC Pkt per CP#13*
Address: P. O. Box 31 Russell, KS 67665

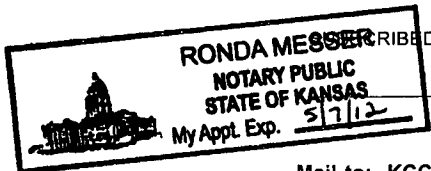
Name of Party Responsible for Plugging Fees: Ritchie Exploration, Inc.
State of Kansas County, Trego, ss.

Peter J. Fiorini - employee of Ritchie Exploration, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
(Signature) _____
(Address) P. O. Box 783188 Wichita, KS 67278-3188

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KANSAS CORPORATION COMMISSION

AUG 11 2008

CONSERVATION DIVISION
WICHITA, KS



WITNESSED and SWORN TO before me this 8th day of August, 20 08
Ronda Messer My Commission Expires: 5/7/2012
Notary Public

Handwritten initials

ALLIED CEMENTING CO., LLC. 31734

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY, KS

DATE <u>7-15-08</u>	SEC. <u>1</u>	TWP. <u>12</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION <u>3:00pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Hobbs</u>			WELL# <u>DP-#6</u>	LOCATION <u>Udner + 40 Hwy 2 1/2 W</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>OLD</u>			LOCATION <u>1 1/2 N on W</u>				

CONTRACTOR Express Well Service OWNER Some
TYPE OF JOB AWP

HOLE SIZE _____ T.D. _____
CASING SIZE 4 1/2 DEPTH 4184'
TUBING SIZE 2 7/8 DEPTH 2733'
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT _____

CEMENT
AMOUNT ORDERED 410 SKS 60/40 490
gel 1/4" flo-seal, 1200# hulls
used 900# hulls

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
231 HELPER Billy
BULK TRUCK
394 DRIVER Dan
BULK TRUCK
_____ DRIVER _____

COMMON	<u>246</u>	@	<u>15 45</u>	<u>3800 70</u>
POZMIX	<u>164</u>	@	<u>8 00</u>	<u>1312 00</u>
GEL	<u>14</u>	@	<u>20 00</u>	<u>291 20</u>
CHLORIDE		@		
ASC		@		
Hulls	<u>9 00 SKS</u>	@	<u>31 00</u>	<u>286 00</u>
Flo-seal	<u>103 #</u>	@	<u>2 50</u>	<u>257 50</u>
HANDLING	<u>438</u>	@	<u>2 00</u>	<u>1091 00</u>
MILEAGE	<u>10.5 SKS mile x semi</u>			<u>2190 00</u>
TOTAL				<u>9189 35</u>

REMARKS:

Mix 130 SKS @ 2733 with 400# hulls
MIX 145 SKS @ 2750 with 300# hulls
MIX 80 SK @ 1000 with 250# hulls
MIX 50 SK @ 691 cin to surface
Top off with 10 SKS
15 SKS backside @ 100#
Job complete @ 9:30pm
Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____ 460 00
EXTRA FOOTAGE _____ @ _____
MILEAGE 15 @ 7 00 105 00
MANIFOLD _____ @ _____
_____ @ _____
_____ @ _____

CHARGE TO: Ritchie Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 565 00

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

TOTAL _____

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME THOMAS A ATKINS
SIGNATURE Thomas A Atkins

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CONSERVATION DIVISION
WICHITA, KS

TR

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

1-22-1-12-25W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-195-21,426-0001
County Trego
SW - NW. Sec. 1 Twp. 12S Rge. 25W

Operator: License # 4767

3080 Feet from (S/W) (circle one) Line of Section

Name: Ritchie Exploration, Inc.

4840 Feet from (S/W) (circle one) Line of Section

Address 125 N. Market, Suite 1000

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Hobbs-D-P-WSW Well # 6

Purchaser: N/A

Field Name

Operator Contact Person: Lisa Thimmesch

Producing Formation L/KC, Toronto

Phone (316) 267-4375

Elevation: Ground KB 2557

Contractor Name:

Total Depth 4180 PBTD 4138.17'

License:

Amount of Surface Pipe Set and Cemented at 250 Feet

Wellsite Geologist:

Multiple Stage Cementing Collar Used? Yes X No

Complete Type of Completion
New Well Re-Entry X Workover

If yes, show depth set Feet

Oil SWD SIOW Temp. Abd.
Gas ENHR SIOW
Dry X Other (Core, MSW Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan Rework 10-2-95
(Data must be collected from the Reserve Pit)

Operator: Don E. Pratt

Chloride content ppm Fluid volume bbls

Well Name: Hobbs 6-1

De-watering method used

Comp. Date 2-84 Old Total Depth 4180

Location of fluid disposal

Deepening X Re-perf. X Conv. to Inj/SW
Plug Back PBTD
X Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

2-95 2-14-95 2-14-95
Date of START Date Reached TO Completion Date OF
OF WORKOVER WORKOVER

Lease Name RECEIVED

Sec. Twp. S Rng. E/W

County CONFIDENTIAL Docket MAR 02 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Conservation Division, 300 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or completion of a well. 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 2/27/95

K.C.C. OFFICE USE ONLY
F [X] Letter of Confidentiality Attached
C [] Wireline Log Received
C [] Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Subscribed and sworn to before me this 27th day of February 1995

Notary Public Lisa Thimmesch

Date Commission Expires LISA THIMMESCH NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 8-2-95

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Form ACD-1 (7-91)

CONSERVATION DIVISION WICHITA, KS



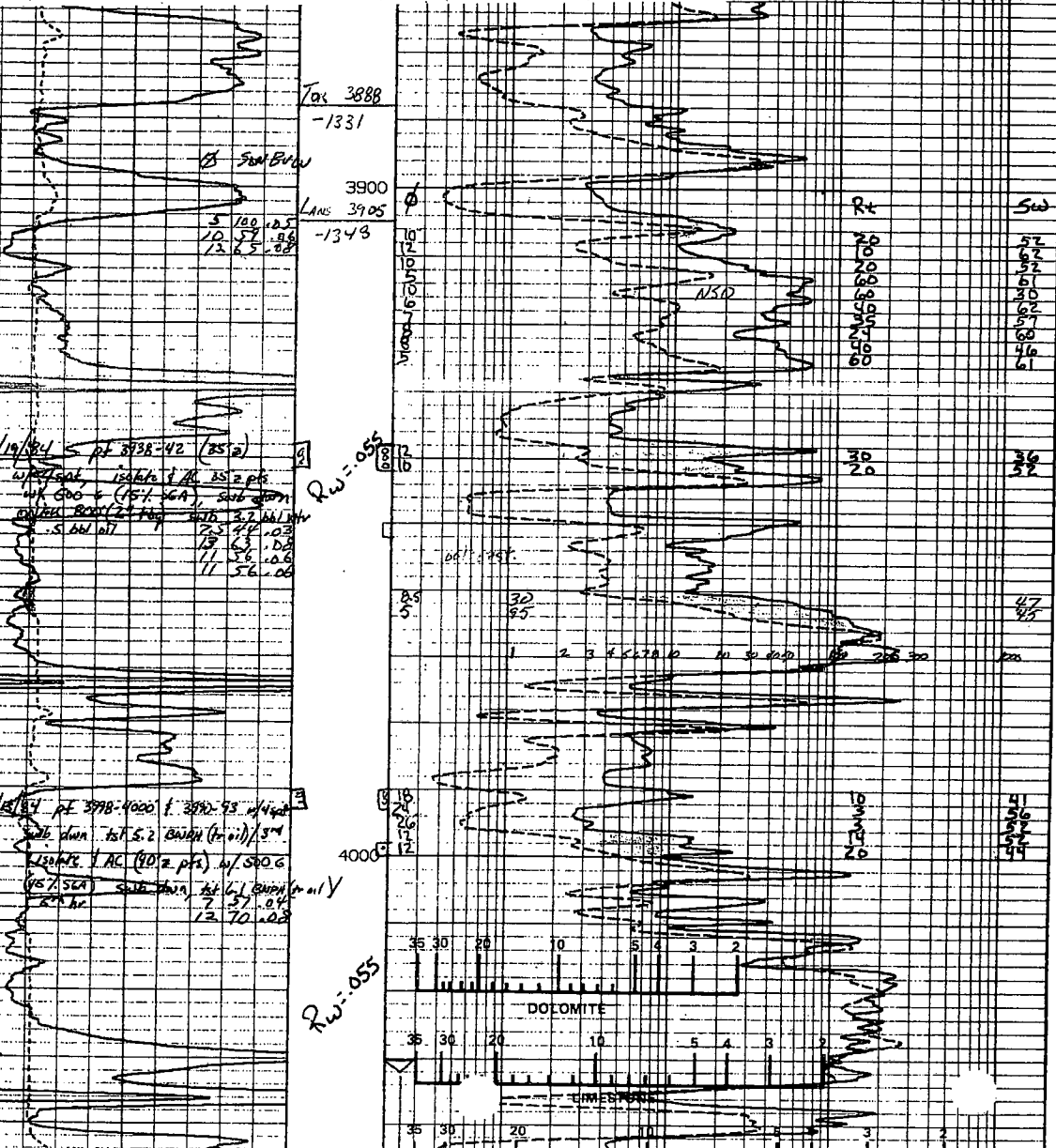
GAMMA-GUARD SIDEWALL NEUTRON LOG

Sheet A.

Top 5 Feet

COMPANY Don E. Pratt OKLA
 WELL Hobbs 6-1
 FIELD N/A
 COUNTY Trego STATE KANSAS
 Location 2200' SW 1/4 Sec 11, T14N, R10E
 Other Services: None
 Sec. 1 Twp. 12S Rge. 25W
 Permanent Datum GROUND LEVEL Elev. 2552'
 Log Measured From Kelly Bushing, 5' Fl. Above Perm. Datum
 Drilling Measured From Kelly Bushing Elev. KB 2557'
DF 2552'
GL 2552'

Date	2-28-84
Run No	006
Depth - Driller	4180
Depth - Wellex	4181
Birth Log Inter.	4182
Top Log Inter.	3600'
Casing - Driller	8 5/8" @ 250'
Casing - Wellex	7 7/8" @ 250'
Bit Size	5 7/8" ARCH
Type Fluid in Hole	
Dens. 1 Visc.	9.9 1.55
pH 1 Fluid Loss	1.0 1.46 ml
Source of Sample	FLUORESCENCE
R @ Meas. Temp.	1.0 @ 56 °F
R @ Meas. Temp.	9 @ 56 °F
R @ Meas. Temp.	9 @ 56 °F
Source R @ Meas. Temp.	5 @ 112 °F
R @ BHT	5 @ 112 °F
Time Since Circ.	2 HRS
Max. Proc. Temp.	112 °F @ TD
Equip 1 Location	1893.1 HYS
Recorded By	CHIDERS



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12/18/84 pt. 3978-4000 I 3978-93 of 4100
 sub down to 5.2 BAPIH (oil) / 3"
 (RC) AC (20% oil) w/ 580 G
 (5% SEA) sub down to 5.2 BAPIH (oil)
 RPK hr 7 57.04
 12 70.03

5/12/84 pt. 4074-81 w/ 4100 sub
 AC 500 G (5% SEA) sub AC w/
 2500 G (5% SEA) sub
 AC w/ 4000 G (5% OSEE) sub
 FSR 1.7 BAPIH (20% oil) / 4"
 1550 F1 (50% oil) (RC COMMUNICATED)
 592 PITS @ 4074-81

6/11/84 pt. 4074-81, string break
 AC w/ 2500 G (20% SEA)
 1300 sub down to 1.7 BAPIH
 (5% oil) / RPK hr

12/19/84 pull log & tools, sub all pits
 5.8 BAPIH (oil) / 1 hr

5/21/85 run H.C., pop.
 B.H.U.
 CUBFT

CALIPER 16 INCH

GAMMA 120 API

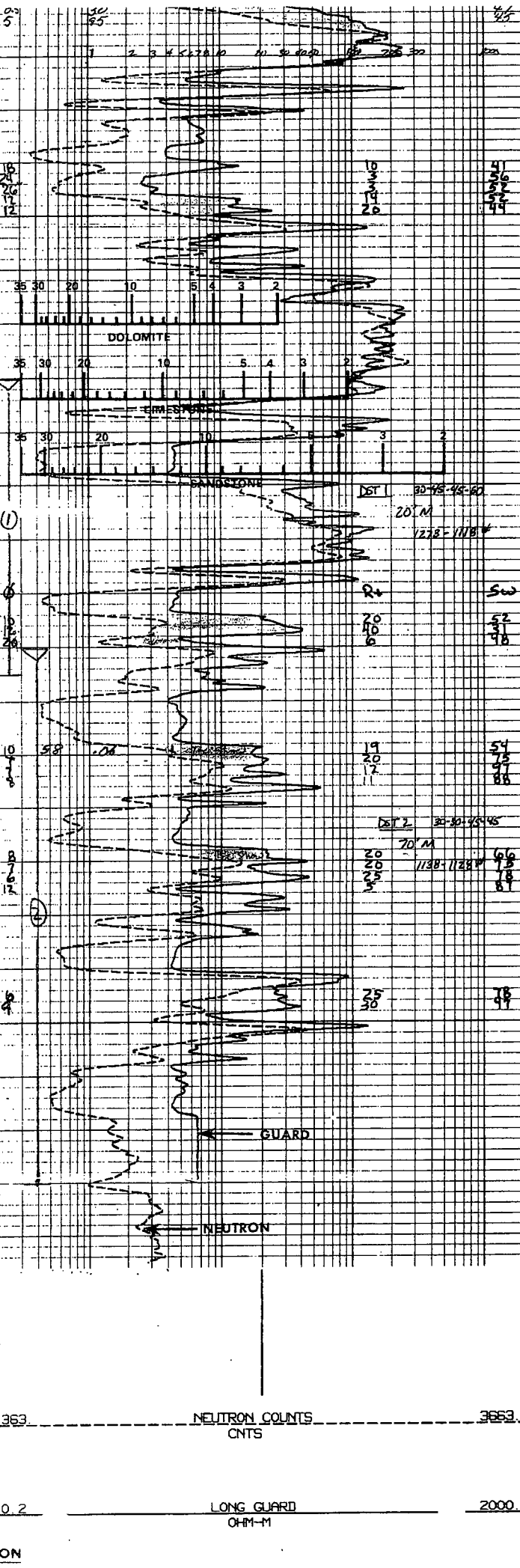
Rw=055

Rw=055

BKC 4152
 -1595

TD LOGGED

REPEAT SECTION



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