

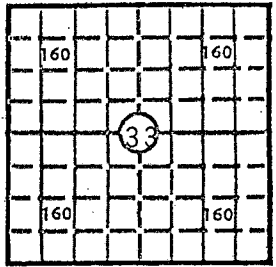
KANSAS DRILLERS LOG

S. 33 T. 8S R. 28W ^E/_W

Loc. 200' S of E/2 E/2 SW/4

County Sheridan

640 Acres
N



Locate well correctly
Elev.: Gr. 2714'

DF 2717' KB 2719'

API No. 15 — 179 — 20,534 ⁰⁰⁻⁰⁰
 County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name Shaw

Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Abercrombie Drilling, Inc Geologist Benny Singleton

Spud Date April 30, 1979 Total Depth 4090' P.B.T.D. _____

Date Completed May 05, 1979 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	259.23'	common	190	3% Ca.Cl. 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION

MAY 17 1979

INITIAL PRODUCTION

CONSERVATION DIVISION

5-17-79

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) Wichita, Kansas

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole

Operator

Abencrombie Drilling, Inc

Well No.

1

Lease Name

Shaw

S 33 T 8 S R 28 W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, shale and surface material	0	260	SAMPLE TOPS:	
Sand and shale	260	2350		
Anhydrite	2350	2386	Anhydrite	2351' (+ 368)
Sand and shale	2386	2586	B/Anhydrite	2386' (+ 333)
Shale and lime	2586	2870	Elmont	3507' (- 788)
Shale and red bed	2870	3035	Howard	3544' (- 825)
Shale and lime	3035	3816	Topeka	3595' (- 876)
Lime	3816	4090	Heebner	3808' (-1089)
Rotary Total Depth		4090	Toronto	3830' (-1111)
			Lansing	3844' (-1125)
			B/KC	4077' (-1358)
			T.D.	4090'
<p>DST #1 (3846-3858') 30", 30", 30", 30"</p> <p>Weak blow 20".</p> <p>Rec. 10' ocm.</p> <p>IFP 10-10, IBHP 30, FFP 10-10, FBHP 20. Temp. 108°</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack L. Partridge
Signature

Jack L. Partridge, Asst. Sec.-Treas.

Title

May 15, 1979

Date