	KANSAS		0				0	•					
	WELL COMPLETION REPORT AND DRILLER'S LOG								s. 10 T. 9S R. 15W W				
\bigcirc	API No. 15			0.099-5-10	000				oc.C NE N	IE SW			
O	API No. 15 — 141 — 20,099—06 0 (County Number									County Osbórne			
. !	Graham-Michaelis Corporation									640 Acres			
	Box 247 Wichita, Kansas 67201									60	7		
	Well No. Lease Name Finnesy												
	Footage Location feet from (N) (S) line feet from (E) (W) line												
	Principal Contractor			Geologist Character (E) (W) line				1	160	160			
	Revlin Drlg., Inc. Spud Date Date Completed			Phillip Hart Total Depth P.B.T.D.			TIL	Locate well correctly					
\bigcirc	8-19-8	8-22-8	1 37	700'	1			EI	ev.: Gr				
	Directional Deviation		Oil	and/or Gas Purc	haser *		. 🚈 🕟	. Di	f	кв 20	07!		
			<u>.</u>	CASING	'RECORD			ł					
	Parant of all ation		• • • • • •	· · · · · · · · · · · · · · · · · · ·	····	•				•			
0	Report of all strings set — surface, intermediate, production, etc. Purpose of string Size hole drilled Size casing set Weight Ibs/ft. Setting depth Type ceme							Sacks Type and perce			percent		
	Purpose or string	Size note armed	(in O.D.)	Weight ibs/tr.	Setting depth	,	Type cement	\dashv	Sacks	additi	ives		
	Surface	Re-entry								<u> </u>	<u> </u>		
	Production	Dry Hole			•		•	i					
					<i>;</i>						· . — · · · ·		
Q						-					-		
										1			
										ORATION RECORD			
	Top, ft. Bottom, ft. S			ement	Shots	Shots per ft.		Sixe & type		Depth in	Depth interval		
			,										
0	Size Setting depth p			acker set at				1	·		·		
,		A	CID, FRACT	URE, SHOT,	CEMENT SO	UEEZ	E RECORD				 		
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used									epth interval trea	ted		
0										26-8	21		
										RECEIVED			
	<u> </u>									ON COMMISSIO	<u>N</u>		
										AUC 0 6 1001			
	INITIAL PRODUCTION									0.1301			
	Date of first production Producing method (flowing, pumping, gas lift, etc.)									CONSERVATION DIVISION Wichita, Kansas			
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		1	Water	1					
	PER 24 HOURS Disposition of gas (venter	, used on lease or -	bb	ls.		MCF	Producing in	ervel (. CFPB		
		., en 10 05 0 0/ 1	· - · - · ·				,						

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Well No.	Lease Name Finnesy			Dry Hole			
# 1-10	Dry Hole						
S 10 T 9S R 15W W	C NE NE SW	-					
	WELL LOG porosity and contents thereof; cored cushion used, time tool open, flowing			SHOW GEOLOGICAL MARKERS, LO OR OTHER DESCRIPTIVE INFORM			
FORMATION DESC	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEI		
Re-entry with	n no hole cut						
Date Received	USE ADDITIONAL SHEETS,	_ Pai	ila J.	Signature Revlin Drlg., Title 25, 1981	Inc.		