KANSAS		\bigcirc			(<u> </u>		
WELL-COMPLET DRILLER'S LOG				• •	Y	ال	. <u>10</u> т	98 R. 15W E
API No. 15 —	14.1	20,	110-00-	00		1	oc. C V	N/2 NE SE
Operator	County	No	ımber	· · · · · · · · · · · · · · · · · · ·			County	Ösbörne
•••••	ham-Michae							640 Acres
Address Box 247	Wich	nita . Ka	nsas 672	01	- 1		160	
Well No.	Lease Name	4						
#3-10		Beisner			:	- 1		$+\bigcirc+$
-	(N) (S) tine		feet	from (E) (W)	line		 - -	╌╌┼┤┤┥┥
feet fron (N) (S) line Principal Contractor			Geologist				160	60
Relvin Drlg., Inc.			Larry Bookless Total Depth P.B.T.D.			_		
•			3700 [†]	P.B.T.D	•		ـــــــــــــــــــــــــــــــــــــ	te well correctly
8-8-8 1 Directional Deviation	8-18-81		3/UU and/or Gas Purc	haser		┥`	iev Gi	* - - * *
			J. J		* ×	, D	F	кв <u>2043</u> *
			CASING	RECORD				
Report of all string	s set — surface,	intermediate,	production, et	c.				
Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type ceme	ent .	Sacks	Type and percei additives
Surface	12 1/4	8 5/8	24#	289 '	Quick Set	t ·	185	
Production	Dry Hol	.e						
			·			,		•
	,				4			
	LINER RECO	RD	• .		. P	ERFORA	TION RECO	PRD 1
op, ft. Bottom, ft. S		Socks c	ement	Shots	Shots per ft.		& type	Depth interval
· · · · · · · · · · · · · · · · · · ·	TUBING RECO	ORD	,	-			^	
ize	Setting depth .	Packer	set at		· · · · · · · · · · · · · · · · · · ·			
		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE-RECO	₹D	-	
*		unt and kind of			<u></u>	<u> </u>	D	epth interval treated
								* ×
		<u>,</u>	· · · · · · · · · · · · · · · · · · ·					8-19-5
4	,				•	CTATE O	RECEIVI	COMMISSION
	· · · · · · · · · · · · · · · · · · ·	·····	INITIAL PR	ODUCTION	*	JIMIL U		1901
		Producin	g method (flow	ing, pumping, g	as lift, etc.)		MC/C/	
Date of first production		.	- ,		-		A	i bii/ici/ini
Pate of first production RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water	CON	SERVATION Wichita. K €	DIVISION

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Graham - M:	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No.		· · ·							
#3-10		eisner	Dry Hole						
s <u>10</u> T <u>9S</u> R <u>15W</u> ,	C W/2		1						
Show all important zones cluding depth interval test	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION								
	ESCRIPTION, CONTE		ТОР	ВОТТОМ	NAME	DEPTH			
Post Rock			0	40					
Shale			40	2050					
Shale w/ Lime			2050	2470					
Shale			2470	2650					
Shale w/ Lime			2650	3010					
Lime			3010	3250	·				
Shale w/ Lime			3250	3320					
Lime			3320	3635					
Lime & Shale			3635	3700	R.T.D.				
	USE ADDIT	IONAL SHEETS, IF I	NECESSARY, TO	COMPLETE WI	ELL RECORD.				
Date Received		····	Laula J. Libson Signature						
			Rookkeeper Revlin Drlg. Inc.						
			August 18, 1981						