FOR KCC USE:		FORM CB-1 12/93
EFFECTIVE DATE: 12-15-0	2 State of Kansa	FORM MUST BE TYPED
DISTRICT # 2	CATHODIC PROTECTION BO	
	t be approved by the K.C.C. sixty (
	40	Spot (Location) 9/9/9
Expected Spud (Starting) Date .	12 9 2002 N	J.NW- NW SW. sec33 Twp27. S, Rg .2 West
	Month 33097 Year 156	2621 feet from South / North line of Section
OPERATOR: License #9302		84 feet from East / West line of Section
Williams Gas Pipelir	esCentral 🛧	(Circle directions from nearest outside corner boundarys)
		1S SECTION X REGULAR IRREGULAR?
Address: 4000 S. Seneça City/State/Zip: V	Vichita KS 67217	(Spot well on the Section Plat on Reverse Side)
City/State/Zip:	violita, NO 07217	county:Sedgewick
Contact Person: Dennis Lo	hmann	Lease Name: Wichita Well #: Tieover
	•	A Section of the Market of the Market of the Company of the Compan
Phone: (316) 529-66	10	Facility Name: Wichita 16" Loop
A 2004 a	lan man	Ground Surface Elevation: 1370 EST MSL
ADVI	SE ON ACO-1; MUST	Cathodic Borehole Total Depth300 ft.
CONTRACTOR: License #: .EE.L	ICEMSED WITH KOO	Depth to Bedrock25. FS
		WATER INFORMATION:
Name:		Aquifer Penetration: None Single Multiple
Time Builtine Facilments	X	Depth to bottom of fresh water: 20. # tap 60845E
Type Drilling Equipment:	.X. Mud Rotary Cable Air Rotary Other	Depth to bottom of usable water:
CONSTRUCTION FEATURE		Public water supply well within one mile: yes no
		Water Source for Drilling Operations:
Length of Cathodic Surface (No Planned to be set:		well form pend other X other
Length of Conductor pipe (if a	ny?):	Water Well Location:
مم)	90° - 17.5"	**********************************
Size of the borehole (I.D.):	10" inches	DWR Permit #:
Cathodic surface casing size: . Cathodic surface casing centra		Standard Dimension Ratio (SDR) is =15.
	···; ····; ····; ····;	(cathodic surface OD csg.in inches / MWT in inches = SDR)
		Annular space between borehole and casing will be grouted
Cathodic surface casing will t	erminate at:	with: Concrete Bentonite Cement
Above surface Surface	Vault elow Surface Vault	Weat cement X Bentonite clay
Pitless casing adaptor will be	used: Yes (No) at Depthft.	Anode vent pipe will be set at: .3 ft. above surface
•		
	290' , 280' , 270' , 260' ,	Anode conductor (backfill) material TYPE: Loresco SC-3
250' . 240' . 230' . 220' .	210' . 200' .	
		Depth to BASE of Backfill installation material: 300'
X		Depth to TOP of Backfill installation material:180'
· .	<u>AFFIDAVI</u>	<u>r</u>
The undersigned became offices	that the deilline completion and av	and the second s
et. seq. It is agreed that th	e following minimum requirements wi	entual plugging of this well will comply with K.S.A. 55-101,
•		
	district office prior to spudding o notice of intent to drill shall be	
The minimum amount of c	athodic surface casing as specified	below shall be set by grouting to the top.
4. An agreement between th	e operator and the district office	on plugs and placement is necessary prior to plugging; ll is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DI	STRICT OFFICE PRIOR TO ANY CEMENTIN	G.
and the second s		
I nereby certify that the state	ments made herein are true and to t	he best of my knowledge and belief.
Date: 11-19-02 Signat	ure of Operator or Agent:	Title Operations Manager
(A) (A) (A) (A) (A)		Mesa Corrosion Control
	FOR KCC USE: 73.20977.	20.00 AH3
	Totaldetor pipe reguiredXIDINE	feet Con
	Minimum cathodic surface casing r Approved by: R TP 12-10	
	This authorization expires:	10.02
	(This authorization void if drill 6 months of effective date.)	ing not started within
,	Spud date: Agen	t:
- File	REMEMBER 1 Drill Pit Application (form CDP-1)	
- File	Completion Form CB-2 within 30 days	of spud date;
- Noti: - Submi	fy appropriate district office 48 ho t plugging report (CB-4),within 30	ours prior to workover or re-entry;
7400		brassins in equipreceds

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202-1286.

.t.

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IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intented cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO.	. 15					
OPERATOR Williams Gas Pipeline Central			LOCATION (OF WELL: COUNTY_	Sedgewick	
LEASE	LEASE Wichita			2621	feet from south n	orth line of section
WELL NUMBER Tieover			84	feet from east/w	est line of section	
FACILITY NAME Wichita 16" Loop			SECTION 3	3 TWP 27S	RG 2E	
SPOT: QTR/QTR/QTR/QTR OF ACREAGE - NW - NW - SW				IS SECTION X REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.		
seedings, property			Section co	Section corner used: NE NW SE SW		
	C3	*		PLAT	".	
4	ا اور اللهام الاستفادة الاستفادة	(Show le	ocation of i		dic borehole.)	
-4 °e.	(Show f				ide section bound	arv line.)
	,			, #.		•
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					140"	DEC 0 9 2032
	l					DEC 0 3 2032
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		·····	21		EXAMPLE	•
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	2621					
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In plotting the proposed location of the well, you must show:

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- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.