

KANSAS DRILLERS LOG

S. 7 T. 8 S.R. 24 W

API No. 15 — 065 — 20 960 — 20-00
 County Number

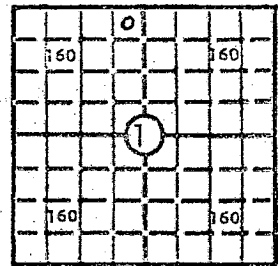
Loc. NE NE NW

County Graham

Operator
Abercrombie Drilling, Inc.

640 Acres
 N

Address
801 Union Center, Wichita, Kansas 67202



Well No. 1 Lease Name DAISY

Elev.: Gr. 2341

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Greg Cheney

Spud Date November 1, 1977 Total Depth 3840' P.B.T.D.

Date Completed November 18, 1977 Oil Purchaser Clear Creek, Inc.

DF 2347 KB 2349

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	215.71	Sunset	190	2% gel, 3% CaCl, 1.5% ammonia
Production	7-7/8"	4 1/2"	10 1/2#	3839	Posmix	50	2% gel, 12 1/2# gilsonite per sack
					Common	100	salt saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3657-3660

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% Non-E Acid	3657-3660
1500 gal. 15% Non-E Acid	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>				
RATE OF PRODUCTION PER 24 HOURS	Oil <u>30</u> bbls.	Gas	Water <u>50%</u> MCF	Gas-oil ratio <u>6%</u>	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s) <u>3657-3660</u>		

STATE RECEIVED
 3657-3660
 CONSERVATION COMMISSION
 10/31/80
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Oil**

Well No. **1** Lease Name **Daisy**

S 1 T 8S R 24^X_W

WELL LOG

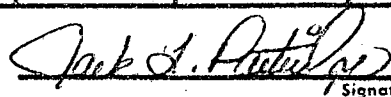
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 (3632-3667) 15", 45", 60", 45". Good blow. Rec. 315' gip, 360' clean oil, 28 ^o gravity, 18' thin watery mud. IFP 30-51, IBHP 500, FFP 81-173, FBHP 475.			SAMPLE TOPS:	
DST#2 (3673-3701) 15", 45", 60", 45". Good blow. Rec. 345' muddy water. IFP 30-40, IBHP 1131, FFP 71-173, FBHP 1111.			Anhydrite	2024 (+325)
DST#3 (3719-3745) 15", 45", 30", 45". Weak blow 30". IFP 20-20, IBHP 1131, FFP 25-30, FBHP 1060. Rec. 20' mud with 1 gal. oil on top of topl.			B/Anhydrite	2054 (+295)
DST#4 (3748-3778) 30", 30", 30", 30". Rec. 5' mud. IFP 20-20, IBHP 88, FFP 20-20, FBHP 20.			Heebner	3572 (-1223)
DST#5 (3780-3800) 30", 30", 30", 30". Rec. 10' mud with oil spots. IFP 15-15, KBHP 15, FFP 15-15, FBHP 15.			Toronto	3596 (-1247)
			Lansing	3606 (-1257)
			ELECTRIC LOG TOPS:	
Surface soil & sand	0	67	Anhydrite	2026 (+323)
Sand & shale	67	215	B/Anhydrite	2057 (+292)
Shale	215	1040	Heebner	3574 (-1225)
Shale & sand	1040	1927	Toronto	3596 (-1247)
Shale	1927	2023	Lansing	3610 (-2161)
Anhydrite	2023	2054	B/KC	3817 (-1468)
Shale	2054	2520	ELTD	3841 (-1492)
Shale & lime	2520	2966	RTD	3840 (-1491)
Lime & shale	2966	3271		
Shale & lime	3271	3470		
Lime & shale	3470	3618		
Lime	3618	3701		
Lime & shale	3701	3724		
Shale & lime	3724	3745		
Lime	3745	3778		
Shale & lime	3778	3800		
Lime	3800	3840		
Rotary Total Depth		3840		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____


 Signature
 Jack L. Partridge, Ass't. Secretary-Treasurer
 Title
 February 10, 1978
 Date