

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
Hays, Kansas 67601
City/State/Zip:
Purchaser:
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142

Wellsite Geologist: Keith Reavis
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

| 1-08-2008 | 1-22-2008 | 1-23-2008 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007-23247-0000
County: Barber
app. NW NW SW Sec. 33 Twp. 31 S. R. 14 East West
2449' feet from (S) N (circle one) Line of Section
584' feet from E (W) (circle one) Line of Section

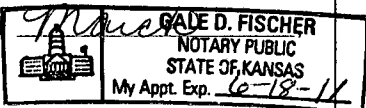
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Jack Jones Well #: 1-33
Field Name: Skinner
Producing Formation: D & A
Elevation: Ground: 1820' Kelly Bushing: 1829'
Total Depth: 4950' Plug Back Total Depth: 4950'
Amount of Surface Pipe Set and Cemented at 263' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 263'
feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan Alt 1 NCR 7-31-08
(Data must be collected from the Reserve Pit) P+A
Chloride content 6000 ppm Fluid volume 240 bbls
Dewatering method used hauled free fluids.
Location of fluid disposal if hauled offsite:
Operator Name: Shelby Resources, LLC
Lease Name: Thunderbird Ranch #4-7 License No.: 31725
Quarter _____ Sec. 7 Twp. 31 S. R. 14 East West
County: Barber Docket No.: D-28,888

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 3-19-2008
Subscribed and sworn to before me this 19 day of March
2008
Notary Public: Gale D. Fischer
Date Commission Expires: 6-18-2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Jack Jones Well #: 1-33
 Sec. 33 Twp. 31 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|--------|------|-------|---------------|------|-------|---------|------|-------|------------|------|-------|---------|------|-------|---------|------|-------|-------|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Compensated Density Neutron, Sonic, and Dual Induction Logs. | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3499</td> <td>-1670</td> </tr> <tr> <td>Heebner Shale</td> <td>3850</td> <td>-2021</td> </tr> <tr> <td>Toronto</td> <td>3864</td> <td>-2035</td> </tr> <tr> <td>Brown Lime</td> <td>4021</td> <td>-2192</td> </tr> <tr> <td>Lansing</td> <td>4041</td> <td>-2212</td> </tr> <tr> <td>Base KC</td> <td>4464</td> <td>-2635</td> </tr> <tr> <td>Viola</td> <td>4651</td> <td>-2822</td> </tr> <tr> <td>Arbuckle</td> <td>4890</td> <td>-3061</td> </tr> </table> | Name | Top | Datum | Topeka | 3499 | -1670 | Heebner Shale | 3850 | -2021 | Toronto | 3864 | -2035 | Brown Lime | 4021 | -2192 | Lansing | 4041 | -2212 | Base KC | 4464 | -2635 | Viola | 4651 | -2822 | Arbuckle | 4890 | -3061 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 3499 | -1670 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner Shale | 3850 | -2021 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 3864 | -2035 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Brown Lime | 4021 | -2192 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 4041 | -2212 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base KC | 4464 | -2635 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Viola | 4651 | -2822 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 4890 | -3061 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe | 17-1/2" | 13-3/8" | 48# | 263' KB | 60/40 Poz | 250 | 3% CC, 2% Gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | |
|--|---|
| TUBING RECORD Size <u>None</u> Set At _____ Packer At _____ Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours Oil Bbls. <u>D & A</u> Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____ | |

| | | |
|--|---|---|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | RECEIVED KANSAS CORPORATION COMMISSION MAR 25 2008 |

ALLIED CEMENTING CO., LLC. 31365

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

| | | | | | | | |
|--|----------------|--------------------|------------------|--|-----------------------------|---------------------------|----------------------------|
| DATE <u>1-22-08</u> | SEC. <u>33</u> | TWP. <u>31S</u> | RANGE <u>14W</u> | CALLED OUT <u>9:30 pm</u> | ON LOCATION <u>11:30 pm</u> | JOB START <u>12:40 am</u> | JOB FINISH <u>10:30 am</u> |
| LEASEE <u>JACK JONES</u> | | WELL # <u>1-33</u> | | LOCATION <u>MEDICINE LODGE, W ON 160 TO LAKE</u> | | COUNTY <u>BALCON</u> | STATE <u>KS</u> |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) | | | | CITY SIGN, THEN 2 1/2 MILE WEST TO CATCH 4 1/2 MI INTO | | | |

CONTRACTOR STENING #4

TYPE OF JOB WATER PLUG

| | |
|---------------------------------------|---------------------|
| HOLE SIZE <u>7 7/8"</u> | T.D. <u>4,888'</u> |
| CASING SIZE <u>13 3/8"</u> | DEPTH <u>265'</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE <u>4 1/2"</u> | DEPTH <u>4,888'</u> |
| TOOL | DEPTH |
| PRES. MAX <u>600</u> | MINIMUM <u>100</u> |
| MEAS. LINE | SHOE JOINT |
| CEMENT LEFT IN CSG. | |
| PERFS. | |
| DISPLACEMENT <u>FRESH WATER / MUD</u> | |

OWNER SHELDY RESOURCES

CEMENT

AMOUNT ORDERED 225 SK 60:40:4% GEL

| | | | | | |
|----------|-------------|--------------|--------------|--------------|----------------|
| COMMON | <u>135</u> | A | @ | <u>14.20</u> | <u>1917.00</u> |
| POZMIX | <u>90</u> | | @ | <u>7.20</u> | <u>648.00</u> |
| GEL | <u>8</u> | | @ | <u>18.75</u> | <u>150.00</u> |
| CHLORIDE | | | @ | | |
| ASC | | | @ | | |
| | | | @ | | |
| | | | @ | | |
| | | | @ | | |
| | | | @ | | |
| | | | @ | | |
| | | | @ | | |
| HANDLING | <u>23.3</u> | | @ | <u>2.15</u> | <u>500.95</u> |
| MILEAGE | <u>20</u> | <u>X 233</u> | <u>X .09</u> | | <u>419.40</u> |
| TOTAL | | | | | <u>3635.30</u> |

EQUIPMENT

| | |
|--------------|---------------------------------|
| PUMP TRUCK | CEMENTER <u>BILL M.</u> |
| # <u>360</u> | HELPER <u>GREG K. / CARL B.</u> |
| BULK TRUCK | |
| # <u>356</u> | DRIVER <u>RANDY F.</u> |
| BULK TRUCK | |
| # | DRIVER |

REMARKS:

1 STAWG 4,888', LOAD HOLE, PUMP 50 SK 60:40:4% GEL, DISPLACE WITH FRESH WATER/MUD, 2nd PLUG 720', LOAD HOLE, PUMP 50 SK 60:40:4% GEL, DISPLACE WITH FRESH WATER, 3rd PLUG 270', LOAD HOLE, PUMP 60 SK 60:40:4% GEL, DISPLACE WITH FRESH WATER, 4th PLUG 60', LOAD HOLE, PUMP 50 SK 60:40:4% GEL, TEST CIRCULATE CEMENT TO SURFACE, PLUG LAT HOLE WITH 15 SK 60:40:4% GEL.

CHARGE TO: SHELDY RESOURCES

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|-------------------|---------------|---|---------------------------|
| DEPTH OF JOB | <u>4,888'</u> | | |
| PUMP TRUCK CHARGE | | | <u>1969.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>20</u> | @ | <u>7.00</u> <u>140.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| TOTAL | | | <u>2109.00</u> |

RECEIVED
KANSAS CORPORATION COMMISSION
PLUG & FLOAT EQUIPMENT
MAR 25 2008

CONSERVATION DIVISION @ _____
WICHITA, KS @ _____
@ _____
@ _____