



ORIGINAL

Side Two

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Clarence Well #: 2  
Sec. 24 Twp. 16 S. R. 13  East  West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
Per Geo. Report

List All E. Logs Run:  
Dual Induction Log  
Sonic Cement Log  
Computer Processed Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	436	60/40Poz	300	2%cc 1%gel
Long String		5 1/2"	14#	3492	60/40Poz	175	2%cc 1%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3319-21	Common	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	3328			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	2		200			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Added these per Steve 7/29/08

# BASIC

energy services, L.P.

**FIELD ORDER**

18610

Subject to Correction

Date	5-13-08	Customer ID		Lease	Clarence	Well #	2	Legal	24-165-13W
				County	Barton	State	KS	Station	Pratt
C H A R G E	Reif Oil and Gas Company, LLC			Depth		Formation		Shoe Joint	15 Feet
				Casing	8 7/8" 23 1/2'	Casing Depth	436 Feet	Job Type	C.N.W. - Surface
				Customer Representative	Don Reif	Treater	Clarence R. Messick		

AFE Number		PO Number		Materials Received by	X 
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	300sk	60/40 Poz		\$ 3,300.00
P	CC109	774Lb.	Calcium Chloride		\$ 812.70
P	CF153	1ea	Wooden Cement Plug		\$ 160.00
P	E101	140Mi	Heavy Equipment Mileage		\$ 980.00
P	E113	903tm	Bulk Delivery		\$ 1,444.80
P	E100	70mi	Pickup Mileage		\$ 297.50
P	CE240	300st	Blending and Mixing Service Charge		\$ 420.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE200	1ea	Depth Charge: 0 Feet To 500 Feet		\$ 1,000.00
P	CE504	1 Job	Plug Container		\$ 250.00
				Discounted Price =	\$ 7,072.00
				Plus Taxes	

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JUL 15 2008  
CONSERVATION DIVISION  
WICHITA, KS

Customer Don Rife Oil & Gas		Lease No.		Date 5-19-08	
Lease Clarence		Well # 2			
Field Order # 17706	Station Pratt	Casing 5 7/8 14	Depth 311	County Barton	State KS
Type Job CNW-5 7/8 L.S.			Formation	Legal Description 24-16-13	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft			RATE	PRESS	ISIP
3 1/2		150 skt 60/40 poz	Acid	Pre Pad	Max		5 Min.
Depth	Depth	From 1890	Salt -	1590 Gel	Min		10 Min.
Volume	Volume	From 1/2%	Friction	Reducer	Avg		15 Min.
Max Press	Max Press	From 5 1/4	To 6.120	Frac	HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To		Gas Volume		Total Load
Plug Depth 3439	Packer Depth	From	To	Flush 84.4			

Customer Representative Don Rife		Station Manager Dave Scott		Treater Steve Orlando		
Service Units	27283	19909	19840	19889	19831	19862
Driver Names	Orlando	Worth	Kesley	Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					On location - Safety meeting
					Run 83 sts 5 7/8 14" casing
					Centralizer 1-3-5-7-9
					Casing on Bottom
					Hook up to casing
					Break circulation w/ris
2:30	300		12	5	Mud flush
2:32	250		3	5	H2O spacer
2:33	200		31.5	5	Mix 150 skt 60/40 poz @ 15.4#/gal
					Shut down
					Clear pump & line
					Release plug
2:47	0		0	7	Start Displacement
2:57	300		70	6	Lift pressure
2:58	500		74	5	Slow Rate
3:00	1500		84.5	4	Plus Down - Held

		4-3			Mix 25 skt 60/40 poz RH/WH
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Customer Reifol + Gas Co		Lease No.		Date	
Lease CLARENCE		Well # 2		7-9-08	
Field Order # 20509	Station Pratt KS	Casing 5 1/2	Depth	County Barton	State KS
Type Job Squeeze Perf	Formation Arkuckle	Legal Description 24-16-13			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 7/8	Shots/Ft		Acid 25SKS com. w/.5% FIA-322	RATE	PRESS	ISIP	
Depth	Depth	From 3418	To 3436	Pre Pad 50SKS com.	Max		5 Min.	
Volume	Volume 19.24	From	To	Pad	Min		10 Min.	
Max Press 500#	Max Press 3200	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol. 52	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth 3523	From	To	Flush SALT WATER	Gas Volume		Total Load	

Customer Representative Don Reifol	Station Manager Dave Scott	Treater Allen F Werth
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Service Units	19871	19959	20920	09826	17860				
Driver Names	A. Werth	Joe Nelson	Ryan Romine						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0745					on loc. Discuss safety setup. Plan Job
0815	500#		4	2	PKR @ 3323 Load ANN 4BBLs
		700#	2 1/2	1 1/2	TAKE inject. Rate down Tbg.
0850			5	1 1/2	start mix 25SKS com. w/.5% FIA-322 @ 15.8#/gal
		350#			
		400#	10.5		start com. 50SKS @ 15.8#/gal
0858					Finish mix cont.
					wash up Equip.
0905				2	start DisP. Tbg. CAP. 19.2 BBLs
		1500#		2	caught PSI w/ 12 BBLs out
0912		2000#	14		14 BBLs out - 1st stage cont.
0921					Release PSI - comes back
		2000#			Repsi Squeeze - Bump Sy
0940		0#			Release PSI. OK
	400#			1	Release PKR + Rev. out - short way
			20	2	Pump 20 BBLs CLEAN
1004		600#			Reset PKR @ 3228 - PSI only
1017					Release PSI. Pull Tbg + PKR

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Rack up Equip.  
Job complete  
Thanks Allen Joe Ryan

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energy services, L.P.

**FIELD ORDER** 20509

Subject to Correction

Date <b>7-9-08</b>		Customer ID		Lease <b>CLARENCE</b>	Well # <b>2</b>	Legal <b>27-16-13</b>
C H A R G E <b>Reif Oil &amp; Gas Co.</b>		Depth	Formation <b>Albuckle</b>	County <b>Barton</b>	State <b>Ks</b>	Station <b>Pratt Ks</b>
		Casing <b>3/2</b>	Casing Depth <b>3323 PKH</b>	TD		Shoe Joint
		Customer Representative <b>Don Reif</b>			Job Type <b>Sy. Perf. CW</b>	
					Treater <b>Allen F. Worth</b>	

AFE Number	PO Number	Materials Received by <b>X</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP100	25 SK	common		\$ 375.00
P	CP100	50 SK	common		\$ 750.00
P	CL129	1216	FIA-322		\$ 90.00
P	E100	140m.	HEAVY Equip mileage		\$ 980.00
P	E113	2497m	Bulk Del. Charge		\$ 398.40
P	E100	70m.	unit mileage Charge Pickup		\$ 297.50
P	CF240	75 SK	Blending & mixing Service Chg.		\$ 105.00
P	S003	1ea	Service Supervisor first 8hrs on loc		\$ 175.00
P	CF204	1-4hrs	Depth Chg. 3001-4000		\$ 2160.00
Discountal Price Plus Taxes					\$ 4264.72
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Customer Don Rio Oil Co.	Lease No.	Date 5-19-08
Lease Clarence	Well # 2	
Field Order # 17906	Station Pratt	Casing 5 7/8 14
		Depth 311
Type Job C.N.W. 5 7/8 L.S.	Formation	County Barton
		State KS
		Legal Description 24-16-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Acid	RATE	PRESS	ISIP		
3 1/2	2 3/8	150	60/40 pot					
Depth 3190	Depth	From 1890	To 60' -	Max		5 Min.		
Volume	Volume	From 1/2%	To 1.5%	Min		10 Min.		
Max Press	Max Press	From 5 1/2	To 6.0	Avg		15 Min.		
Well Connection	Annulus Vol.	From	To	HHP Used		Annulus Pressure		
Plug Depth 3159	Packer Depth	From	To	Flush 84.4	Gas Volume	Total Load		

Customer Representative D. Smith	Station Manager Dawn Scott	Treater Steve (D. Smith)						
Service Units 07232	17907	17840/19887	17831/19862					
Driver Names Ollendo	Worth	Looney	Shields					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					On location - 5.0 city miles
					Run 8351s 5 7/8 14" Casing
					Centralize 1-3-5-7-7
					Casing on bottom
					Hook up to casing
					Break circulation w/ R.S.
2:30	300		12	5	Mod flush
2:50	250		3	5	H2O spacer
2:53	200		31.5	5	Mix 150 gals 60/40 pot @ 15.4#/gal
					Shut down
					Close pump & line
					Release plug
2:47	0		0	7	Start Triplex pump
2:57	300		70	6	L.S.P. pressure
2:58	500		74	5	Slow Rat.
3:00	1500		84.5	4	Plug Down - Hold

4-3

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Mix 200 gals 60/40 pot R.H./M.H.



Susan 4E-1/2 N-W INTO

# BASIC

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**FIELD ORDER** 17706

Subject to Correction

Date	4-19-08	Customer ID		Lease	Clarence	Well #	2	Legal	24-16-13
				County	Barton	State	Ks	Station	Pratt
C H A R G E	Reif 0.146as			Depth	3500	Formation		Shoe Joint	41.67
				Casing	5 1/2 14"	Casing Depth	3492	TD	3500
				Job Type	CNW-5/2 L.S.				
				Customer Representative	Don Reif		Treater	Steve Orlando	

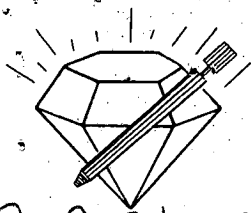
AFE Number		PO Number		Materials Received by	
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	150sq	60/40 P02		1650.00
P	CP103	25sq	60/40 P02		275.00
P	CC111	962lb	Salt		481.00
P	CC112	654b	Cement Friction Reducer		390.00
P	CC201	7504b	Gilsonite		502.50
P	CC151	500gal	Mud Flush		436.00
P	CF103	1ea	Top Rubber Plug 5 1/2		105.00
P	CF251	1ea	Guide Shoe Regulator 5 1/2		250.00
P	CF1452	1ea	Flapper Type Insert Float Valve 5 1/2		240.00
P	CF1651	5ea	Turboliner 5 1/2		550.00
P	E101	140mi	Heavy Equipment Mileage		980.00
P	E113	529tm	Bulk Delivery		846.40
P	E100	70mi	Pickup Mileage		297.50
P	CE240	1755m	Cement Service Charge		245.00
P	S003	1ea	Service Supervisor		175.00
P	CE204	1ea	Depth charge 3001-4000		2160.00
P	CE504	1ea	Plug container		250.00
Discounted Price plus taxes				#	7861.92

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CONSERVATION DIVISION  
WICHITA, KS



DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(800) 542-7313

TIME ON: 11:38

TIME OFF: 18:32

DRILL-STEM TEST TICKET

FILE: \_\_\_\_\_

Company Reif Oil & Gas Co Lease & Well No. Clarence #2  
Operator Royal Drilling Co Charge to Reif Oil & Gas Co.  
Date 1948 Formation Arbuckle Effective Pay \_\_\_\_\_ Ft. Ticket No. \_\_\_\_\_  
Date 5-18-08 Sec. 24 Twp. 16 S. Range 13 W. County Barton State KANSAS  
Approved By [Signature] Diamond Representative CHRIS REDETZKE

Location Test No. 4 Interval Tested from 3381 ft. to 3430 ft. Total Depth 3430 ft.  
Packer Depth 3374 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3381 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Type of Selective Zone Set \_\_\_\_\_  
Recorder Depth (Inside) 3384 ft. Recorder Number 30035 Cap. 5,000 P.S.I.  
Recorder Depth (Outside) 3427 ft. Recorder Number 13387 Cap. 4,000 P.S.I.  
Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Type Chemical Viscosity 44 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Rate 9.2 Water Loss 10.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Losses 8,200 P.P.M. Drill Pipe Length 3361 ft. I.D. 3 1/2 in.  
Make STERLING Serial Number N/A Test Tool Length 20 ft. Tool Size 3 1/2-IF in.  
Well Flow? No Reversed Out No Anchor Length 49 ft. Size 4 1/2-FH in.  
Hole Size 7.7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

1st Open: weak 1/4" Blow increasing to 1/2" (No b.h.)  
2nd Open: weak surface Blow increasing to 1/2" (weak surface b.h.)

Recovered 62 ft. of G.I.P.  
Recovered 20' ft. of Free Oil Gravity: 38.4 @ 60°F.  
Recovered 10' ft. of H.O.C.M. 40% Mud, 60% O.I.  
Recovered 30' ft. of S.O.C.G.M. 10% oil, 15% Gas, 75% Mud

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Recovered <u>60'</u> ft. of <u>Total Fluid</u>	Price Job	CONSERVATION DIVISION
_____ ft. of _____	Other Charges	WICHITA, KS
_____ ft. of _____	Insurance	
_____ ft. of _____	Total	

Set Packer(s) 1:08 P.M. A.M. P.M. Time Started Off Bottom 4:38 P.M. A.M. P.M. Maximum Temperature 104

Hydrostatic Pressure..... (A) 1651 P.S.I.  
Flow Period..... Minutes 45 (B) 27 P.S.I. to (C) 38 P.S.I.  
Closed In Period..... Minutes 45 (D) 969 P.S.I.  
Flow Period..... Minutes 60 (E) 40 P.S.I. to (F) 52 P.S.I.  
Closed In Period..... Minutes 60 (G) 935 P.S.I.  
Hydrostatic Pressure..... (H) 1652 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.