

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30537
 Name: Venture Resources, Inc.
 Address: P.O. Box 101234
 City/State/Zip: Denver CO. 80250
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: Ron Mackey
 Phone: (303) 722-2899
 Contractor: Name: American Eagle Drilling, LLC
 License: 33493
 Wellsite Geologist: Greg Mackey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/25/2008	1/31/2008	3/25/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

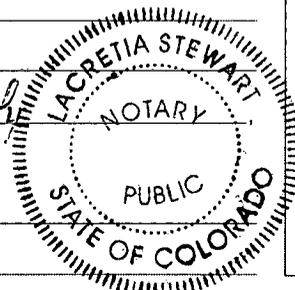
API No. 15 - 051-25705-0000
 County: Ellis
SW SE NE Sec. 14 Twp. 11 S. R. 18 East West
2310 FNL feet from S / N (circle one) Line of Section
990 FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Carmichael Well #: 4
 Field Name: Bemis-Shutts
 Producing Formation: Arbuckle
 Elevation: Ground: 1864.5' Kelly Bushing: 1871'
 Total Depth: 3524' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 217' @ 223' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1699.36' Feet
 If Alternate II completion, cement circulated from 1670'
 feet depth to Surface w/ 225 sx _____ sx cmt.

Drilling Fluid Management Plan AII II NCR 7-31-08
(Data must be collected from the Reserve Pit)
 Chloride content 39000 ppm Fluid volume 400 bbls
 Dewatering method used Haul liquids/evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: Venture Resources, Inc.
 Lease Name: Ridler A 1-W License No.: 30537
 Quarter NW Sec. 12 Twp. 11S S. R. 18 East West
 County: Ellis Docket No.: 34,293-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ron Mackey*
 Title: VP/CEO Date: _____
 Subscribed and sworn to before me this 15th day of July
2008
 Notary Public: *J. C. Stewart*
 Date Commission Expires: 5-19-2010



KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
RECEIVED	
KANSAS CORPORATION COMMISSION	
JUL 17 2008	

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Venture Resources, Inc. Lease Name: Carmichael Well #: 4
 Sec. 14 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL,CNL,CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1131'</td> <td>+740'</td> </tr> <tr> <td>Topeka</td> <td>2816'</td> <td>-945'</td> </tr> <tr> <td>Heebner</td> <td>3041'</td> <td>-1170'</td> </tr> <tr> <td>Lansing</td> <td>3084'</td> <td>-1213'</td> </tr> <tr> <td>BKC</td> <td>3316'</td> <td>-1445'</td> </tr> <tr> <td>Simpson Dol.</td> <td>3357'</td> <td>-1480'</td> </tr> <tr> <td>Arbuckle</td> <td>3374'</td> <td>-1503'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1131'	+740'	Topeka	2816'	-945'	Heebner	3041'	-1170'	Lansing	3084'	-1213'	BKC	3316'	-1445'	Simpson Dol.	3357'	-1480'	Arbuckle	3374'	-1503'
Name	Top	Datum																							
Anhydrite	1131'	+740'																							
Topeka	2816'	-945'																							
Heebner	3041'	-1170'																							
Lansing	3084'	-1213'																							
BKC	3316'	-1445'																							
Simpson Dol.	3357'	-1480'																							
Arbuckle	3374'	-1503'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	223'	Common	150 sx	2%gel,3%CC
Production	7 7/8"	5 1/2"	14#	3504'	ASC	225 sx	2% GEL 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1670'-Surface	60/40	415	6% gel, 1/4# Flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/spf	3376'-3384'	3000 gals 28%/ - 8880 Bbl. Polymer Job	3376'-84'

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 17 2008

TUBING RECORD	Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS
	2 7/8"	3300'	na	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3/25/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	28	0	182	0	30

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., LLC. 32730

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2-8-05</u>	SEC. <u>14</u>	TWP. <u>11</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:30 a.m.</u>
LEASE <u>Carmichael</u>		WELL # <u>4</u>	LOCATION <u>Hays N to River Rd</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>
<input checked="" type="checkbox"/> OLD OR NEW (Circle one)			<u>1E Sinto</u>				

CONTRACTOR Chris's Well Service

TYPE OF JOB Circulate Cement

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL-P.C. DEPTH 1699

PRES. MAX 1000 psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 8 1/2 bbl

OWNER _____

CEMENT Use 415 sts

AMOUNT ORDERED 750 6% 6% Gcl 1/4 ft.

COMMON	<u>299</u>	@	<u>12.15</u>	<u>3025.35</u>
POZMIX	<u>166</u>	@	<u>6.80</u>	<u>1128.80</u>
GEL	<u>21</u>	@	<u>18.25</u>	<u>383.25</u>
CHLORIDE		@		
ASC		@		
<u>Flu Seal 103 #</u>		@	<u>2.20</u>	<u>226.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Matt

BULK TRUCK

362 DRIVER Rocky

BULK TRUCK

410 DRIVER Chris Beck

RECEIVED
KANSAS CORPORATION COMMISSION
@
JUL 17 2008
@
CONSERVATION DIVISION
WICHITA, KS @

HANDLING	<u>796</u>	@	<u>2.05</u>	<u>1631.80</u>
MILEAGE	<u>.09/sk/mile</u>			<u>2793.96</u>
TOTAL				<u>9,189.76</u>

REMARKS:

P.C. @ 1699. Test ed tool @ 1000psi. Opened port collar got circulation. mixed 415 sts to circulate cement. Displaced 8 1/2 bbl @ Closed P.C. Tested to 1000 psi. Ran 5jts. Washed clean. Came out of hole

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1,045.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>39</u>	@	<u>7.00</u> <u>273.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Venture Resources

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1318.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME John Cearley

SIGNATURE (Signature)

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 33973

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>2-2-08</u>	SEC. <u>14</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>3:45 Am</u>
Bemis-Shuttles LEASE <u>Carmichael</u>		WELL # <u>4</u>	LOCATION <u>Hays N to River Rd</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
<input checked="" type="checkbox"/> OLD <input checked="" type="checkbox"/> NEW (Circle one)			<u>1 E South into</u>				

CONTRACTOR American Eagle Rig #2

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3524'

CASING SIZE 5 1/2 14" DEPTH 3499.18'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 1699'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 19.7'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 84.89 Bbl

OWNER _____

CEMENT

AMOUNT ORDERED 225 ASC 2% Gel

500 gal WFR-2

COMMON _____	@ _____	
POZMIX _____	@ _____	
GEL <u>4</u>	@ <u>18.25</u>	<u>73.00</u>
CHLORIDE _____	@ _____	
ASC <u>225</u>	@ <u>15.05</u>	<u>3386.25</u>
	@ _____	
<u>WFR² 500 Gals</u>	@ <u>1.10</u>	<u>550.00</u>
	@ _____	
	@ _____	
	@ _____	
	@ _____	
	@ _____	
HANDLING <u>229</u>	@ <u>2.05</u>	<u>469.45</u>
MILEAGE <u>30</u> <u>SK/mi/09</u>		<u>618.30</u>
		<u>5097.00</u>

EQUIPMENT

PUMP TRUCK # 409 CEMENTER John Roberts/Bill
HELPER Adrian

BULK TRUCK # 410 DRIVER Rocky

BULK TRUCK # _____ DRIVER _____

REMARKS:

Rat Hole 15 sks

Insert @ 3479.48

Landed Plug @ 1200 psi!

Float Held!

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 17 2008
CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>1763.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>30</u>	@ <u>7.00</u> <u>210.00</u>
MANIFOLD _____	@ _____
	@ _____
	@ _____

CHARGE TO: Venture Resources

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1973.00

PLUG & FLOAT EQUIPMENT

5 1/2 {	<u>Guide Shoe Blue</u>		<u>186.00</u>
	<u>7 Centralizers</u>	@ <u>55.00</u>	<u>385.00</u>
	<u>2 Baskets</u>	@ <u>181.00</u>	<u>362.00</u>
	<u>Insert</u>	@ _____	<u>225.00</u>
	<u>Blue Port Collar</u>	@ _____	<u>1917.00</u>
	<u>Rubber Plug</u>	@ _____	<u>71.00</u>
			TOTAL <u>3206.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE 