

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6236  
Name: MTM Petroleum, Inc.  
Address: P.O. BOX 391  
City/State/Zip: KINGMAN, KS 67068  
Purchaser: \_\_\_\_\_  
Operator Contact Person: MARVIN A. MILLER  
Phone: (620) 955-6014  
Contractor: Name: HARDT DRILLING, LLC  
License: 33902  
Wellsite Geologist: JERRY SMITH

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

2-25-08 3-4-08 3-26-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 077-21615-0000  
County: HARPER  
NE SW SW Sec. 1 Twp. 31S S. R. 8  East  West  
990 feet from (S) N (circle one) Line of Section  
990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: MALONEY Well #: 2  
Field Name: SPIVEY-GRABS-BASIL  
Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1651' Kelly Bushing: 1661'  
Total Depth: 4450' Plug Back Total Depth: 4472'  
Amount of Surface Pipe Set and Cemented at 213' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A11 NCR 7-31-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 640 bbls  
Dewatering method used HAULED OFF SITE

Location of fluid disposal if hauled offsite:  
Operator Name: MESSENGER PETROLEUM, INC.  
Lease Name: NICHOLAS SWD License No.: 4706  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30S S. R. 8  East  West  
County: KINGMAN Docket No.: D-27, 434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 6-26-08  
Subscribed and sworn to before me this 26<sup>th</sup> day of June,  
2008  
Notary Public: Nicholas D Miller  
Date Commission Expires: 6-14-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION

**NICHOLAS D. MILLER**  
Notary Public, State of Kansas  
My Appointment Expires  
6-14-2011

**JUL 17 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: MTM Petroleum, Inc. Lease Name: MALONEY Well #: 2  
 Sec. 1 Twp. 31S S. R. 8  East  West County: HARPER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CNL</b> <b>DIL</b> <b>SONIC BOND</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KANSAS CITY</td> <td>3906</td> <td>-2245</td> </tr> <tr> <td>STARK SHALE</td> <td>4051</td> <td>-2390</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4408</td> <td>-2747</td> </tr> </table>	Name	Top	Datum	KANSAS CITY	3906	-2245	STARK SHALE	4051	-2390	MISSISSIPPIAN	4408	-2747
Name	Top	Datum											
KANSAS CITY	3906	-2245											
STARK SHALE	4051	-2390											
MISSISSIPPIAN	4408	-2747											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	213'	60/40POZMIX	235	2% GEL 3% CC
PRODUCTION	7-7/8"	4-1/2"	10.5#	4514'	AA-2	100	5#GILSONITE/SK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4413-4423	ACID-500 GAL 10% HCL	4413-23

TUBING RECORD	Size 2-3/8"	Set At 4426'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. SI	Gas Mcf SI	Water Bbls. SI	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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CONSERVATION DIVISION  
WICHITA, KS

10 P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
 Medicine Lodge

DATE <b>2-25-08</b>	SEC. <b>01</b>	TWP <b>31s</b>	RANGE <b>08W</b>	CALLED OUT <b>11:00 AM</b>	ON LOCATION <b>1:30 PM</b>	JOB START <b>1:45 PM</b>	JOB FINISH <b>2:00 PM</b>
LEASE <b>MALONEY</b>	WELL # <b>2</b>	LOCATION <b>MAG PLANT, 4E, 14N 9S</b>			COUNTY <b>HARPER</b>	STATE <b>KANSAS</b>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR **HARDT #1**

TYPE OF JOB **SURFACE CASING**

HOLE SIZE <b>12 1/4"</b>	T.D.
CASING SIZE <b>8 5/8"</b>	DEPTH <b>215'</b>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT LEFT IN CSG. **15'**

PERFS.

DISPLACEMENT **12 1/2 BBLs. WATER**

OWNER **MTM PETROLEUM**

CEMENT AMOUNT ORDERED

**235 cu ft 60:40:2 + 3% COAL**

**+ 1/2 # FLO-SEAL / SACK**

COMMON	<b>141</b>	<b>A</b>	@	<b>14.20</b>	<b>2002.20</b>
POZMIX	<b>94</b>		@	<b>7.20</b>	<b>676.80</b>
GEL	<b>4</b>		@	<b>18.75</b>	<b>75.00</b>
CHLORIDE	<b>8</b>		@	<b>52.45</b>	<b>419.60</b>
ASC			@		
<hr/>					
	<b>Flo Seal 118 #</b>		@	<b>2.25</b>	<b>265.50</b>
<hr/>					
HANDLING	<b>252</b>		@	<b>2.15</b>	<b>541.80</b>
MILEAGE	<b>3.5 X 252 X .09</b>				<b>793.80</b>
				TOTAL	<b>4774.70</b>

EQUIPMENT

PUMP TRUCK # **343** CEMENTER **KEVIN B**  
 HELPER **STEVE K.**

BULK TRUCK # **363-24A** DRIVER **KEATH M.**

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

**RUN 8 5/8" CSG + BREAK PERC.**

**MIX 235 cu ft 60:40:2 + 3% COAL WITH 1/2 # FLO-SEAL / SACK**

**DISPLACE AUG TO 200 / 12 1/2 BBLs**

**CEMENT DID CIRCULATE**

CHARGE TO: **MTM PETROLEUM**

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<b>215'</b>		
PUMP TRUCK CHARGE			<b>917.00</b>
EXTRA FOOTAGE		@	
MILEAGE	<b>35</b>	@	<b>7.00 245.00</b>
MANIFOLD		@	
<b>Head Rental</b>		@	<b>113.00 113.00</b>

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TOTAL **1275.00**

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 WICHITA, KS

PLUG & FLOAT EQUIPMENT

<b>8 5/8"</b>			
<b>1 - WOODEN PLUG</b>	@	<b>68.00</b>	<b>68.00</b>
	@		
	@		
	@		

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was

Subject to Correction

Lease <i>Maloney</i>	Well # <i>2</i>	Legal <i>1-315-8w</i>
County <i>Kingman</i>	State <i>Ks.</i>	Station <i>Pratt</i>
Depth	Formation	Shoe Joint <i>4209</i>
Casing <i>4 1/2</i>	Casing Depth <i>4517</i>	TD <i>4535</i>
Customer Representative <i>Nick Miller</i>	Treater <i>Bobby</i>	Job Type <i>CNW-L.S.</i>

AFE Number	PO Number	Materials Received by <b>X</b> <i>Nick Miller</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	100sk.	AA2	—	1660 <sup>00</sup>
P	CP103	15sk.	60/40 Poz	—	165 <sup>00</sup>
P	CP105	24lb.	De-Foamer (Powder)	—	96 <sup>00</sup>
P	CC111	523lb.	Salt (Fine)	—	261 <sup>50</sup>
P	CC112	29lb.	Cement Friction Reducer	—	174 <sup>00</sup>
P	CC115	94lb.	Gos-Block	—	484 <sup>10</sup>
P	CC129	76lb.	FLA-322	—	570 <sup>00</sup>
P	CC201	500lb.	Gilsonite	—	335 <sup>00</sup>
P	CF106	4gal	CC-1, VPL Substitute	—	352 <sup>00</sup>
P	CF155	1000gal	Super Flush II	—	1530 <sup>00</sup>
P	CF102	1ea.	Top Rubber Cement Plug, 4 1/2"	—	90 <sup>00</sup>
P	CF250	1ea.	Guide Shoe - Regular, 4 1/2" (Blue)	—	225 <sup>00</sup>
P	CF1450	1ea.	Flapper Type Insert Float Valve, 4 1/2"	—	200 <sup>00</sup>
P	CF1650	5ea.	Turbobits, 4 1/2" (Blue)	—	425 <sup>00</sup>
P	E101	90mi.	Heavy Equipment Mileage	—	630 <sup>00</sup>
P	E113	2-11mi.	Bulk Delivery Charge	—	385 <sup>00</sup>
P	E100	45mi.	Pickup Mileage	—	191 <sup>25</sup>
P	CE240	115sk.	Blending & Mixing Service Charge	—	161 <sup>00</sup>
P	S003	1ea.	Service Supervisor	—	175 <sup>00</sup>
P	CE205	1ea.	Depth Charge 4001-5000'	—	2520 <sup>00</sup>
P	CE504	1ea.	Plug Container Utilization Charge	—	250 <sup>00</sup>
P	CE501	1ea.	Casing Survival Rental	—	200 <sup>00</sup>
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Discounted Price —					4745 <sup>86</sup>

Petroleum		Lease No.	Date	
Maloney		Well # 2	3-5-08	
Order # 8149	Station Pratt	Casing 4 1/2	Depth	County Kiowa
Type Job CNW - L.S.		Formation	Legal Description 1.315-8w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	Cmt.	Acid 100% AN2	RATE	PRESS	ISIP	
Depth 4517	Depth	From	To	Pre Pad 1.45 FT3	Max		5 Min.	
Volume 72	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4475	Packer Depth	From	To	Flush 700bbl. 2% KCL	Gas Volume		Total Load	

Customer Representative Nick Miller	Station Manager Scotty	Treater Bobby
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Service Units	19866	19889	19892	19960	19918				
Driver Names	Drake	Kevin	Lesley	Neil	Freeman				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					On location - Safety Meeting
0355					Run Cg. - 107 ft. 4 1/2" 10.5" Part. 1, 2, 4, 6, 8
0540					Cg. on Bottom
0600					Hook up to Cg. - Break Circ. w/ Rig
0700	200		24	5.0	Super Flush II
0705	200		5	5.0	H2O Spacer
0710	250		37	6.0	Mix Cmt. @ 15.0"
0720					Release Plug - Clear Pump & Lines
0723	100			6.0	Start Dis.
0732	400		54	6.0	Lift Pressure
0736	1500		70		Plug Down
0740					Plug Rat Hole
					Circulation Thru Job
					Job Complete

Thanks, Bobby

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WICHITA, KS