Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9152	API No. 15 - 093-21819-0000		
Name: MAREXCO, Inc.	County: Kearny		
Address 3033 NW 63rd St Suite 151	NW NWSESE Sec. 29 Twp. 22 S. R. 36 East X West		
City/State/Zip: Oklahoma City, OK 73116			
Purchaser: ONEOK	1,250 feet from (E) / W (circle one) Line of Section		
Operator Contact Person: Stephen W. Marden	Footages Calculated from Nearest Outside Section Corner:		
Phone: (405) 286-5657	(circle one) NE (SE) NW SW		
Contractor: Name: Trinidad Drilling LP	Lease Name: Vincent Well #: 1-29		
License: 33784	Field Name: Hugoton		
Wellsite Geologist: Stephen W. Marden	Producing Formation: Chase (Herrington/Krider)		
Designate Type of Completion:	Elevation: Ground: 3203 Kelly Bushing: 3215		
X New Well Re-Entry Workover	Total Depth: 2696 Plug Back Total Depth: 2680		
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at319Feet		
_X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?		
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet		
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2696		
Operator:	feet depth to surface w/ 575 sx cmt.		
Well Name:			
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt II NCR 7-31-08 (Data must be collected from the Reserve Pit)		
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 6,000 ppm Fluid volume 900 bbls		
Plug Back Total Depth	, ·		
Commingled Docket No.	Dewatering method used evaporation		
Dual Completion Docket No	Location of fluid disposal if hauled offsite:		
Other (SWD or Enhr.?) Docket No.	-Operator Name:		
The second of th	Lease Name: License No.:		
12/18/07 - 12/20/-07 03/-03/08 Spud Date or Date Reached TD Completion Date or Recompletion Date	Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:		
Kansas 67202. within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 12 months if requested in writing and submitted with the form (see rule 82-3-105 and geologist well report shall be attached with this form. ALL CEMENTING list. Submit CP-111 form with all temporarily abandoned wells.		
Signature: Signature: Manual Signature: Sign	KCC Office Use ONLY		
	Letter of Confidentiality Received		
Subscribed and sworn to be fore me this 02 day of APRIL	If Denied, Yes Date:		
0.08 \mathcal{L} \mathcal{L}	V Wireline Log Received		
Notary Public: Junes &. Cumplon	Geologist Report Received UIC Distribution RECEIVED		
QIAO LINDA L CHIMPTON	UIC Distribution KANSAS CORPORATION COMMISSION		
Date Commission (SEAL) Notary Public	ADD 0 4 2008		

State of Oklahoma

Commission # 07011452 Expires 12/13/11

APR 0 4 2008

Operator Name: MZ	AREXCO, Ir	nc.	Lease Name:	Vincent	<u> </u>	Weil #: 1 -	-29
Sec.29 Twp. 22	2_s. R. 36_	☐ East XX West	County: Ke	earny		-	
ested, time tool open emperature, fluid reco	and closed, flowing overy, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	whether shut-in palong with final cha	ressure reached	static level, hydr	ostatic pressu	res, bottom hole
Drill Stem Tests Taken (Attach Additional S		Yes X No	x	Log Formati	on (Top), Depth	and Datum	Sample
Samples Sent to Geological Survey		Nar	me		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes X No	Herringto			2626	+599
List All E. Logs Run:							
Neutron/Der Cement Bond	_	sity Log				·	
				lew Used			
Purpose of String	Size Hole	Report all strings set-o	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives qe1
urface	12 1/4"	8 5/8"	24#	319'	common	225	chlorides
roduction	7 7/8"	4 1/2"	11.60#	2691'	common litewei	125 ght 450	floseal floseal
	1	ADDITIONAL	CEMENTING / SC	UEEZE RECORD)		
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	#Sacks Used	ed Type and Percent Additives		3	
Plug Off Zone			Programme				
Shots Per Foot	PERFORATIO Specify F	ON RECORD - Bridge Plug Footage of Each Interval Per	gs Set/Type forated		cture, Shot, Cemen		rd Depth
4	2640 to 2	2634		500 ga	L. 15% a	cid	perfs
			17,060	gal. cro	ss-link	perfs	
				26,260#	20-40 s	and	perfs
TUBING RECORD	Size 2 3/8"	Set At 2,632'	Packer At	Liner Run	Yes X No		
Date of First, Resumerd I		nhr. Producing Met	hod	ng 🛣 Pumpii	ng Gas Li	ft Dib	er (Explain)
03/03/0 Estimated Production Per 24 Hours		Bbls. 110 ^{Gas}	Mcf 15 War			Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION		Production Inter	val Chase	Group	
Vented XXSold (II vented, Subr	Used on Lease	Open Hole Other (Speci		Dually Comp.	Commingled _		RECEIVED CORPORATION COMM

APR 0 4 2008

24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:	(785) 483-5566

Bill To:		- 4
Marexco, Inc. 3033 NW 63rd Suit Oklahoma City, Ok	e 151 (73116	

Invoice Number: 111702

Invoice Date: Dec 20, 2007

Page:

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klahoma City, OK 73116			
		Paymen	Terms
- Amorto	Well Name/# or Customer P.O.	Net 30) Days
Customer ID	Vincent #1-29	Service Date	Due Date
Marex	Camp Location	Dec 20, 2007	1/19/08
Sales Rep ID	Oakley		Amount
	Description	Unit Price	AND AND A COL OC
Quantity 225.00 MAT 4.00 MAT 236.00 SER 80.00 SER 1.00 SER 80.00 SER 1.00 SER 80.00 SER SER 80.00 SER	Common Class A Gel Chloride Handling Mileage 236 sx @ 09 per sk per mi Surface Mileage Pump Truck Surface Plug	21 815 . 6	65 66.60 .90 448.4 .00 1,699.2 815.0 .00 480.0 .00 60.0
CHARGE TO:	exio I voc. KANSAS CO	RECEIVED RPORATION COMMISSION)

To Allied Cementing Co., Inc.

STREET _____

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

CITY_____STATE ____ZIP___

CONSERVATION DIVISION LOAT EQUIPMENT WICHITA, RS & FLOAT EQUIPMENT

APR 0 4 2008

sui plus @_____ @ _____ @ ____



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: Fax: (785) 483-3887 (785) 483-5566

Bill To:

Marexco, Inc. 3033 NW 63rd Suite 151 Oklahoma City, OK 73116

INVOICE

Invoice Number: 111769

Invoice Date: Dec 27, 2007

Page:

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	Well Name/# or Customer P.O.	Payment Terms		
Customer ID	Vincent #1-29	Net 30 Days		
Marex	Camp Location	Service Date Due Date		
Sales Rep ID	Oakley	Dec 27, 2007 1/26/08		

		Description	Unit Price	Amount
Quantity	Item		12.60	1,575.00
125.00	MAT	Common Class a	11.25	5,062.50
450.00	MAT	Lightweight Class A	2.00	224.00
112.00	- MAT	Flo Seal	1.90	1,157.10
609.00	SER	Handling	54.81	/ 4,384.807
80.00) SER	Mileage 609 sx @ 09 per sk per mi	1,610.00	1,610.00
1.00) SER	Production String .	6.00	480.00
80.00	SER	Mileage Pump Truck	100.00	100.00
1.00	SER	Manifold Head Rental	385.00	385.00
1.00	EQP	AFU Float Shoe	360.00	360.00
1.00	DEQP	Latch Down Plug Assembly	130.00	130.00
1.0	0 EQP	Basket	45.00	270.00
6.0	0 EQP	Centralizers	40.00	

Bill This

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RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS