

Operator Name: MAREXCO, Inc. Lease Name: Vincent Well #: 1-29
 Sec 29 Twp. 22 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Herrington 2626 +599

List All E. Logs Run:

Neutron/Density Porosity Log
Cement Bond Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	319'	common	225	gel chlorides
Production	7 7/8"	4 1/2"	11.60#	2691'	common liteweight	125 450	floseal floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	2640 to 2634	500 gal. 15% acid	perfs
		17,060 gal. cross-link	perfs
		26,260# 20-40 sand	perfs

TUBING RECORD

Size Set At Packer At
2 3/8" 2,632'

Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr.

03/03/08

Producing Method

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

0 Oil Bbls.

110 Gas Mcf

15 Water Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

ChaseGroup

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

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 KANSAS CORPORATION COMMISSION

APR 04 2008

CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 111702
Invoice Date: Dec 20, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Marexco, Inc.
3033 NW 63rd Suite 151
Oklahoma City, OK 73116

Customer ID Marex	Well Name/# or Customer P.O. Vincent #1-29	Payment Terms Net 30 Days	
Sales Rep ID	Camp Location Oakley	Service Date Dec 20, 2007	Due Date 1/19/08

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Common Class A	12.60	2,835.00
4.00	MAT	Gel	16.65	66.60
7.00	MAT	Chloride	46.60	326.20
236.00	SER	Handling	1.90	448.40
80.00	SER	Mileage 236 sx @.09 per sk per mi	21.24	1,699.20
1.00	SER	Surface	815.00	815.00
80.00	SER	Mileage Pump Truck	6.00	480.00
1.00	SER	Surface Plug	60.00	60.00

*Drilling
Indurible
Surface casing
Amount*

ENTERED JAN 14 2008
JAN 24 2008

CHARGE TO: Marexco Inc.
STREET _____
CITY _____ STATE _____ ZIP _____

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KANSAS CORPORATION COMMISSION

APR 04 2008

CONSERVATION DIVISION
WICHITA, KS & FLOAT EQUIPMENT

TOTAL 1295.80

1.89/s sur plug @ _____ 60.00
@ _____
@ _____
@ _____
@ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 111769
Invoice Date: Dec 27, 2007
Page: 1

Bill To:

Marexco, Inc.
3033 NW 63rd Suite 151
Oklahoma City, OK 73116

Customer ID		Well Name/# or Customer P.O.		Payment Terms	
Marex		Vincent #1-29		Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date		
	Oakley	Dec 27, 2007	1/26/08		

Quantity	Item	Description	Unit Price	Amount
125.00	MAT	Common Class a	12.60	1,575.00
450.00	MAT	Lightweight Class A	11.25	5,062.50
112.00	MAT	Flo Seal	2.00	224.00
609.00	SER	Handling	1.90	1,157.10
80.00	SER	Mileage 609 sx @.09 per sk per mi	54.81	4,384.80
1.00	SER	Production String	1,610.00	1,610.00
80.00	SER	Mileage Pump Truck	6.00	480.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	AFU Float Shoe	385.00	385.00
1.00	EQP	Latch Down Plug Assembly	360.00	360.00
1.00	EQP	Basket	130.00	130.00
6.00	EQP	Centralizers	45.00	270.00

*Completion
Bill
Indefinite
This*

Cor
JAN 14 2008

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APR 04 2008

CONSERVATION DIVISION
WICHITA, KS