

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*KCC
M
7/16/08*

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lori Driskell
Phone: (913) 406-4236
Contractor: Name: Town Oilfield Service, Inc.
License: 33715

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/11/08</u>	<u>6/12/08</u>	<u>7/12/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28595-00-00
County: Miami
SW NE NE SE Sec. 27 Twp. 17 S. R. 22 East West
2145 feet from S N (circle one) Line of Section
495 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Terbrock Well #: 7
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 362' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to Surface w/ 4 sx cmt.

Drilling Fluid Management Plan AH II NCR 7-30-08
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used On lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: L. Driskell
Title: Agent Date: 7/15/08
Subscribed and sworn to before me this 14 day of July
20 08
Notary Public: J. Helms
Date Commission Expires: 5-21-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION

JESSIE M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

JUL 17 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Terbrock Well #: 7
 Sec. 27 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	4	
Completion	5 5/8"	2 7/8"		350'	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	308.0-326.0	74 Perfs		

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JUL 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

PHONE RECORD

Date: 7/19/08 Time: 10:55

POC: Lori Driskell

OF: R.T. Enter

Phone: (913) 406-4236 Ext:

RE: well(s): Terbrook 5, 6, 7, 8, etc.
ACOs red 7/17/08

Returned call

Please Call

Will call again

URGENT

Just repta. she submit
orig. + 2 ccs of ACOI on
all future well complet.
forms — said she just
missed it. Mr



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 222730

Invoice Date: 06/18/2008 Terms:

Page 1

R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
() -

TURBROCK # 7
27-17-22
16073
06/12/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	50.00	9.7500	487.50
1118B	PREMIUM GEL / BENTONITE	194.00	.1700	32.98
1111	GRANULATED SALT (50 #)	140.00	.3300	46.20
1110A	KOL SEAL (50# BAG)	280.00	.4200	117.60
1107A	PHENOSEAL (M) 40# BAG)	14.00	1.1500	16.10
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

	Description	Hours	Unit Price	Total
164	CEMENT PUMP	1.00	925.00	925.00
164	EQUIPMENT MILEAGE (ONE WAY)	25.00	.00	.00
226	MIN. BULK DELIVERY	.50	315.00	157.50

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JUL 17 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	723.38	Freight:	.00	Tax:	47.38	AR	1853.26
Labor:	.00	Misc:	.00	Total:	1853.26		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16073
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/12/08	7010	Turbrook # 57	27	17	22	Mi
CUSTOMER RT Enterprises.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1207 N. First St.			506	Fred		
CITY Louisburg			164	Ken		
STATE KS			226	Brett		
ZIP CODE 66053						

JOB TYPE Log string HOLE SIZE 5 7/8 HOLE DEPTH 370' CASING SIZE & WEIGHT 2 1/8 EVE
CASING DEPTH 350' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT 2 BBLs DISPLACEMENT-PSI _____ MIX PSI _____ RATE 4 B PM.

REMARKS: Check casing depth w/wireline. Mix Pump 100# Gel Flush
Mix Pump 56 sks 50/50 Por Mix Cement 290 Gal 5% salt
5# Kal Seal 14# Pheno seal per sack. Cement to surface.
Flush pump & line clean. Displace 2 1/2" Rubber plug to
casing TD w/ 2 BBLs Fresh water. Pressure to 700# PSI
Shut in casing

Fred Mader

To S. Drilling. Rig supplied water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump 164		92.50
5406	25mi	MILEAGE Truck on lease 164		N/C
5407	1/2 Minimum	Truck Mileage. 226		157.50
1124	50 sks	50/50 Por Mix Cement		487.50
118B	194#	Premium Gel	RECEIVED KANSAS CORPORATION COMMISSION	32.98
1111	140#	Granulated Salt	JUL 17 2008	46.20
110A	280#	Kal Seal	CONSERVATION DIVISION WICHITA, KS	117.60
1107A	14#	Pheno seal		16.00
4402	1	2 1/2" Rubber Plug		23.00
		Sub Total		1805.58
		Tax @ 6.55%		47.38
				1853.24

SALES TAX ESTIMATE TOTAL 1853.24
DATE _____

AUTHORIZATION Jeff Town

TITLE 222730

COPY

For KCC Use:
Effective Date: 5-24-08
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: month day year

OPERATOR: License# 32116
Name: R.T. Enterprises of Kansas, Inc.
Address 1: 1207 N. 1st Street East
Address 2:
City: Louisburg State: KS Zip: 66053
Contact Person: Lori Driskell
Phone: 913-406-4236

CONTRACTOR: License# 33715
Name: Town Oilfield Service, Inc.

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic # of Holes Other
Well Class: Infield Pool Ext Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description: N/2 of SE/4
SW - NE - NE - SE Sec. 27 Twp. 17 S. R. 22 E W
2,145 feet from N / S Line of Section
495 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Miami
Lease Name: Terbrock Well #: 7
Field Name: Paola-Rantoul

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Squirrel
Nearest Lease or unit boundary line (in footage): 165'

Ground Surface Elevation: feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 21'

Length of Conductor Pipe (if any): None

Projected Total Depth: 700'

Formation at Total Depth: Squirrel

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5/13/08 Signature of Operator or Agent: Lori Driskell Title: Agent

For KCC Use ONLY
API # 15 - 121-28595-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT.
Approved by: Lori Driskell
This authorization expires: 5/19/09
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

27 17 22 E W