ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Cu My 18/08

Notary Public - State of Kansas My Appl. Exp. 5-21-2011

CONSERVATION DIVISION WICHITA, KS

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_32116	API No. 15 - 121-28598-00-00
Name: R.T. Enterprises of Kansas, Inc.	County: Miami
Address: 1207 N. 1st Street East	E/2 -NE - NE - SE Sec. 27 Twp. 17 S. R. 22 East West
City/State/Zip: Louisburg, KS. 66053	2310 feet from S / N (circle one) Line of Section
Purchaser: CMT	feet from E W (circle one) Line of Section
Operator Contact Person: Lori Driskell	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 406-4236	(circle one) NE SE NW SW
Contractor: Name: Town Oilfield Service, Inc.	Lease Name: Terbrock Well #: W-1
License: 33715	Doolo Dentoul
Wellsite Geologist:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 342' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 21'
Operator:	feet depth to Surface w/ 3 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+ II NCK 7-30-0 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1500-3000 ppm Fluid volume 80 bbls
Plug Back Plug Back Total Depth	
Commingled Docket No.	Dewatering method used On lease
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
0.000	Lease Name: License No.:
6/9/08 6/10/08 7/12/08 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	·
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ever or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Soi Juskell	KCC Office Use ONLY
Title: Agent Date: 7/15/08	1. 1/
14 70	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date: Date: Wireline Log Received Denied Denied
Notary Public:	Geologist Report Received KANSAS CORPORATION CO
Date Commission Expires: 5-21 - 2011	JESSICA M. HELMS JUL 1 7 2008

Operator Name: R.T						Terbrock		Well #: W-	-1	
Sec. 27 Twp. 1	7S. R. 22		West	County	y: <u>Miam</u>	<u> </u>				
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowi covery, and flow ra	ng and shut-i tes if gas to s	n pressures urface test,	, whether st along with f	nut-in pre	essure reached	d static level, hyd	rostatic pressu	res. bott	om hole
Drill Stem Tests Take (Attach Additional		Yes	. ✓ No		✓ L	og Forma	tion (Top), Depth	and Datum		Sample
Samples Sent to Geo	logical Survey	☐ Yes	✓ No		Nam	е		Тор		Datum
Cores Taken		Yes	✓ No							
Electric Log Run (Submit Copy)	,	✓ Yes	. □ No							
List All É. Logs Run:						,	•			
				-						
					L					
		Report a		i RECORD conductor, su	Ne Irface, inte	ew 🔲 Used ermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Perce
Surface	9	6 1/4"				21'	Portland	3		144
Completion	5 5/8"	2 7/8"				315'	Portland	54	50/50	POZ
			ADDITIONAL	CEMENTIN	 1G / SQU	JEEZE RECORI	D			
Purpose:	Depth		Cement	#Sacks	7			Percent Additives	•	
Perforate	Top Bottom	7,7			#Sacks Used Type and					
Protect Casing Plug Back TD										12
Plug Off Zone										
	PERFORAT	ION RECORD	- Bridge Plus	ns Sot/Tuno		Apid En	neture Shet Come			
Shots Per Foot		Footage of Eac					acture, Shot, Cemer Imount and Kind of M		ra	Depth
2	288.0-291.0	13 Perfs								
2	296.0-305.0	37 Perfs								
								KANSAS	CORPOR/	TIVED TION COM
								·		
									JUL 1	7 2008
TUBING RECORD	Size	Set At		Packer At	:	Liner Run				ION DIVISIO TA, KS
Date of First, Resumerd	Production, SWD or	Enhr. P	roducing Met	hod						
					Flowing	Pumpi	ing Gas Li	ft Oth	er <i>(Explair</i>)
Estimated Production	Oil	Bbls.	Gas	Mcf	Water	r E	Bbls.	Gas-Oil Ratio		Gravity
Per 24 Hours										
Per 24 Hours Disposition of Gas	METHOD OF	COMPLETION				Production Inter	rval			· · · · · · · · · · · · · · · · · · ·



For KCC U		5-24-08	
District # _		}	
SGA?	Yes	T No.	

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	No commencing wen
Expected Spud Date:	Spot Description: N/2 of SE/4
· · · · · · · · · · · · · · · · · · ·	E/2 NE NE SE Sec. 27 Twp. 17 S. R. 22 XE W
OPERATOR: License# 32116 /	(Q/Q/Q/Q/Q) 2,310 feet from N / X S Line of Section
Name: R.T. Enterprises of Kansas, Inc.	feet from E / W Line of Section
Address 1: 1207 N. 1st Street East	is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Louisburg State: KS Zip: 66053 +	County: Miami
Contact Person: Lori Driskell Phone: 913-406-4236	Lease Name: Terbrock Well #: W-1
	Field Name: Paola-Rantoul
CONTRACTOR: License#_33715 /	Is this a Prorated / Spaced Field? Yes No
Name: Town Oilfield Service, Inc.	Target Formation(s): Squirrel
Well Drilled For: / Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165'
	A
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: II XII
	Length of Surface Pipe Planned to be set: 21'
Operator:	Length of Conductor Pipe (if any): None
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
KCC DKT #:	(Note: Apply for Permit with DWR)
KCC DKT #:	· · · · · · · · · · · · · · · · · · ·
KCC DKT #:	·
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:
` AFFI	Will Cores be taken? If Yes, proposed zone: PAVIT RECEIVED RECEIVED
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AFFI The undersigned hereby affirms that the drilling, completion and eventual plug	Will Cores be taken? If Yes, proposed zone: DAVIT RECEIVED RECEIVED Ging of this well will comply with K.S.A. SS et Seq.
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REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

		I	nvoice #	222657
IVOICE		:============	======== Page	====== 1
Noice Date: 06/13/2008	Terms:			
R.T. ENTERPRISES 1207 N. FIRST ST. LOUISBURG KS 66053	:	TURBROCK W-1 27-17-22 16070 06/11/08		

06/11/08

Total Qty Unit Price Description 526.50 9.7500 art Number 54.00 50/50 POZ CEMENT MIX 34.17 .1700 .124 201.00 PREMIUM GEL / BENTONITE 49.50 .3300 .118B 150.00 GRANULATED SALT (50 #) 126.00 .4200 1111 300.00 KOL SEAL (50# BAG) 17.25 1.1500 1110A 15.00 PHENOSEAL (M) 40# BAG) 23.00 23.0000 L107A 1.00 2 1/2" RUBBER PLUG 1402 Total Hours Unit Price 925.00 Description 925.00 1.00 .00 CEMENT PUMP .00 164 25.00 EQUIPMENT MILEAGE (ONE WAY) 157.50 157.50 1.00 164 TON MILEAGE DELIVERY 237

> RECEIVED KANSAS CORPORATION COMMISSION

1					CONS	_ 1 7 2008 ERVATION DIVISION WICHITA, KS	·
======= Parts: Labor: Sublt: ========	.00	======== Freight: Misc: Supplies: =========	.00	======== Tax: Total: Change: ========	50.86 1909.78 .00		======= 1909.78 =======
Signed BARTLESVILLE, OK 918/338-0808	ELDORADO, KS 316/322-7022	Eureka, Ks 620/583-7664	GILLETTE, WY 307/686-4914	McAlester, OK 918/426-7687	OTTAWA, KS 785/242-4044	THAYER, KS 620/839-5269	WORLAND, WY 307/347-4577

WELL NAME & NUMBER

NSOLIDATED OIL WELL SERVICES, INC. O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER #

DATE

LOCATION 6 Hama 145

FOREMAN Fred Mader

RANGE

TOWNSHIP

COUNTY

TREATMENT REPORT & FIELD TICKET

SECTION

CEMENT

TENTER Prises TRUCK# DRIVER TRUCK# DRIVEN TRUCK# DRIVEN TRUCK# DRIVEN TRUCK# DRIVER TRUCK# DRIVEN TRUCK#	6/11/08 CUSTOMER	7010 Tuy broc	1c = W1	473/	27	17	22	<u>MI</u>
AGLOUNT CODE ACCOUNT CHARTS TABLE SEPECODE LATTY FIRST LAUSBURG MESS LAUSBURG KS GGAS3 HOLE BEPTH 3350 CASING SIZE & WEIGHT 376. EUF TUBING OTHER SURRY WEIGHT SLURRY VOL. WATER GAIGH WATER GAIGH MIX PS. RATE 4BPM RATE 4B	USTOMER		• •		TRUCK#	DRIVER .	TRUCK#	DRIVER
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LOUIS BUTE STATE HOLE SIZE STR HOLE DEPTH 330 CASING SIZE A WEIGHT 2/2 EUF LOUIS BUTE LANGUETH HOLE SIZE STR HOLE DEPTH 330 CASING SIZE A WEIGHT 2/2 EUF DORINFEL STREET HOLE SIZE STREET TUBING DORINFEL TUBING TUBING OTHER SILVERY VICION SILVERY VICION SILVERY VICION SILVERY VICION SILVERY VICION WATER BUTEN GENERATE JEBBL DISPLACEMENT PSI MIXTERS MIXTERS BUTEN COL Flush MIXTERS ACCOUNT WISHARDS: Charle Casing depth which is a Mixter Pump 100th Premision COL Flush MIXTERS ACCOUNT WISHARDS SALES ACCOUNT WISHARDS COLOR DISPLACE DISPLACE DISPLACE DISPLACE RUBBAR PLUS PUMP AD SKE SO/SO PO MIX COMMAN NIT. Shuth Casing WCC RIP: Taylor Hormon ACCOUNT CODE QUANTITY O'UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE STO/ Juliar Hormon ACCOUNT CODE QUANTITY O'UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE STO/ Juliar Hormon TOT MILEAGE PUMP TURK ON LOSS 1649 1104 SOUTH PREMISSION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORM 1104 SOUTH PREMISSION DISPLACE STORM SOUTH PREMISSION DISPLACE STIMATED 1726 SOUTH TOTAL SOUTH PRICE TOTAL TOT								
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ASING DEPTH 3150 DRILL PIPE TUBING OTHER SILVERY VOLCH WATER GAING CEMENT LEFT IN CASING 26 Plug BURRY WEIGHT SILVERY VOLCH WATER GAING CEMENT LEFT IN CASING 26 Plug BURRY WEIGHT CASING 36 Plug SEPHARENS: Chick Casing 46 pth white lose Mixt Pump 100t Premium Gal Flugh. Mixt Pump 60 sks 50/50 Por Mix Omnext WISTOLIA 52 Self 5 Ra Seal W Phino seal Per sock. Gaust Vo Surface Flugh Pump 1 mps Clean Displace 25. Rubbar Plug to Casine TO w/ 188 BI Fresh Water Pressure to 200 PSI. Halk Pressure to for 30 mixube MIT. Shift casing KCC RD: Taylor Herman Rig Supplied Water. ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYD / PUMP CHARGE Cannel Pump 1644 925 SYD 76 Yz Mixamum Ton Mileage Pump Truck on loss 1644 W/C SYD 76 Yz Mixamum Ton Mileage 227 1529 (124 Sysks SO/50 Por Mix Cannel Received Asia Syll 1110A 300t Kal Seal JUL 172008 1725 1110A 300t Kal Seal JUL 172008 1725 1110A 300t Kal Seal JUL 172008 1725 1110A SOUT Total SALES TAY SALES TAY SALES TAY 17076 1		<u> </u>		∟ HOLE DEPTH	330	CASING SIZE & W	EIGHT 27/2	. EUE
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RATE 48PM REMARKS: Chick Casing depth w/wireline Mixt Pump 100th Premium Get Flush: Mixt Pump 60 sks 50/50 Pos mix Cament UJS2618 5% Salts & Rol Seat 14th Phanos eat Per sock. Guest 40 Sulface Flush Pump 1 incs clean. Displace 3th Rubbar Plug to casing To w/ 18881 Fresh water Pressure to 200th Ps. Hab Pressure to for 30 mixute MIT. Shut in casing NCC Rol: Taylor Hermon Rig Supplied Water. ACCOUNT QUANTITY of UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL CODE QUANTITY of UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL STOL STOL Standard Free Mixed Pump 164 Place STOTAL Social MILEAGE from Truck on lose 164 Place 1110H 2014 Free in 64 Salt KANSASCORPORTION COMMISSION 495 1110H 300th Kal Seat JUL 17208 1110TA 15th Phanoscal JUL 17208 1110TA 15th Phanoscal JUL 17208 1110TA 15th Phanoscal JUL 17208 SALESTAN			:			CEMENT LEFT in	CASING 24"	Plug
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CASING MECHANICAL INTEGRITY TEST	DOCKET #
Disposal Enhanced Recovery:	NE NE SE, Sec 27, T 17 S, R 22 0/W
NW.NP Repressuring Flood Tertiary	Feet from South Section Line Feet from East Section Line
Date injection started API #15 <u> 2 - 28598</u>	Lease Terreack Well # W-/ County NtamI
Operator: R.T. ENTERPRISES OF KANSAS	Operator License # 32116
Address 1207 N. 1st Steet EasT	Contact Person Loer Derskell
Laiskurbucs 66053	Phone 913-406-4236
IT Dual Completion - Injection above Conductor Surface	Production .
Size Set at Cement Top Cement Top	Tubing 7 7 8 Size 320 Set at Type
DV/Perf. Packer type Zone of injection — ft. to	TD (and pluy back) 350 ft. depth Size Set at
	Perf. or open hole
F Time: Start 10 Min. 20 Mir	n. <u>30</u> Min.
E Pressures: <u>700</u> <u>700</u>	200 Set up 1 System Preceived test
	Set up 2 Annular Pres. during test Set up 3 Fluid loss during test CONSERVATION DIVISION bbls.
•	- Tubing Annulus WICHITA, KS
The bottom of the tested zone is s	hut in with KUBBER PLUG
Test Date 6-10-08 Using	COMPANY'S Equipment
The operator hereby certifies that	the zone between feet and _315 feet
was the zone tested full Signal	Madure Title
The results were Satisfactory	
tate Agent Oylo C. Horman	Title Pret Witness: Yes X No
EMARKS: Pressured Casing up to 700	
Orgin. Conservation Div.:	NDEF /T.