

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31389
Name: NOBLE PETROLEUM, INC.
Address: 3101 N. Rock Road, Suite 125
City/State/Zip: Wichita, KS. 67226
Purchaser: _____
Operator Contact Person: Jay Ablah
Phone: (316) 636-5155
Contractor: Name: C & G DRILLING
License: 32701

Wellsite Geologist: DOUG DAVIS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05/14/08 05/21/08 6/22/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Per telecon. w/ operator. 7/29/08. KCM

API No. 15 - 131-20204-0000
County: NEMAHA
 NW SW SE S. Sec. 25 Twp. 4 S. R. 13 East West
2310 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: RILINGER Well #: 1

Field Name: _____
Producing Formation: _____
Elevation: Ground: 1329 Kelly Bushing: 1338
Total Depth: 3733 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 255'@262' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIF I NOR 7-30-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 6/25/08
Subscribed and sworn to before me this 25th day of June,
2008.
Notary Public: [Signature]
Date Commission Expires: November 16, 2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: NOBLE PETROLEUM, INC. Lease Name: RILINGER Well #: 1
 Sec. 25 Twp. 4 S. R. 13 East West County: NEMAHA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement-Bond w/Gamma Ray & Collar Locator	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>2643</td> <td>-1305</td> </tr> <tr> <td>KINDERHOOK</td> <td>2698</td> <td>-1360</td> </tr> <tr> <td>HUNTON DOLO.</td> <td>2956</td> <td>-1618</td> </tr> <tr> <td>MAQUOKETA</td> <td>3549</td> <td>-2211</td> </tr> <tr> <td>VIOLA DOLO.</td> <td>3604</td> <td>-2266</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	MISSISSIPPIAN	2643	-1305	KINDERHOOK	2698	-1360	HUNTON DOLO.	2956	-1618	MAQUOKETA	3549	-2211	VIOLA DOLO.	3604	-2266
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																				
Name	Top	Datum																				
MISSISSIPPIAN	2643	-1305																				
KINDERHOOK	2698	-1360																				
HUNTON DOLO.	2956	-1618																				
MAQUOKETA	3549	-2211																				
VIOLA DOLO.	3604	-2266																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8 - 255	15	262	CLASS A	160	
PRODUCTION	7 3/8	5 1/2	15.5	3679	THICK SET	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3826	60/40 POZ MIX	195	670# 4% GEL
		THICK SET	90	CFL - 110 FLUID LOSS CAF - 38 DEFOAMER

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3639-40		

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 14 2008

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

**CONSERVATION DIVISION
 WICHITA, KS**

Date of First, Resumerd Production, SWD or Enhr. July 10, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 80	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 14101
 LOCATION Eureka
 FOREMAN Troy Stricker

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-08	5631	Rilinger #1	25	4	13E	Neosho
CUSTOMER Noble Petroleum, Inc.			C+G			
MAILING ADDRESS 3101 N. Rock Rd. Suite 125						
CITY Wichita	STATE Ks	ZIP CODE 67226				
TRUCK # DRIVER TRUCK # DRIVER						
			520	Cliff		
			479	Jerrid		
			437	Jim		

JOB TYPE Longstrig HOLE SIZE 7 7/8" HOLE DEPTH 3733 CASING SIZE & WEIGHT 5 1/2" 15.50"
 CASING DEPTH 3679' DRILL PIPE _____ TUBING _____ OTHER P.R.T.D. 3651
 SLURRY WEIGHT 13.4" SLURRY VOL 30861 WATER gal/sk 8° CEMENT LEFT in CASING 26'
 DISPLACEMENT 87861 DISPLACEMENT PSI 200 MIX PSI 700 bump plug RATE _____

REMARKS: Safety Meeting: Ran Float Equipment on 5 1/2" casing. stopped @ 991' to circulate. Casing plugged. Pulled casing. saved Centralizers. Destroyed 2 Cement Baskets. Packer shoe useable. Ran casing again. Circulated ever 15 Jts. Had Circulation Every time until Final Circulation @ 3679'. Set Packer shoe @ 900PSI. Pump 35861 water fluid stayed @ top w/ No Circulation. Pump 100sk Thick set Cement w/ 5" Kol-Sol. @ 13.4" Pcp! Wash out Pump + line. Release Plug (latch Down). Displace w/ 87861 Fresh water. Final Pumping Pressure 200PSI. Bump Plug to 700PSI. wait 2min. Release Pressure. Float Held. Had No Circulation @ anytime while Cementing.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	130	MILEAGE	3.75	487.50
1126A	100skt	Thick set Cement	16.20	1620.00
1110A	500 #	Kol-Sol 5" Pcp	.40	200.00
5407A	5.5 Ton	Ton-Mileage	1.14	815.10
5502C	8 hrs	80861 Vac Truck	94.00	752.00
1123	300gal	City Water	13.30	39.90
4130	4	5 1/2" Centralizers	43.50	174.00
4104	4	5 1/2" Baskets	208.00	832.00
4253	1	5 1/2" Type A Packer shoe	1560.00	1560.00
4454	1	5 1/2" Latch Down Plug	230.00	230.00
Thank You!			Sub Total	7546.50
			6.5% SALES TAX	490.52
			ESTIMATED TOTAL	8037.02

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

522301
 AUTHORIZATION witnessed by Gary Reed TITLE Co-Rep DATE _____

GRADED OIL WELL SERVICES, *LLC*
 BOX 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676



TICKET NUMBER 14159
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-3-08	5631	Rilinger #1	25	4	13E	McPherson																
CUSTOMER <i>Noble Petroleum, INC.</i>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Jerrid</td> <td></td> <td></td> </tr> <tr> <td>452 763</td> <td>Jim</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			515	Jerrid			452 763	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
515	Jerrid																					
452 763	Jim																					
MAILING ADDRESS <i>3101 N. Rock Rd. Ste 125</i>																						
CITY <i>Wichita</i>		STATE <i>Ks</i>	ZIP CODE <i>67226</i>																			
HURRICANE WELL SERVICE																						

JOB TYPE Squeeze HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 15.50*
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 - 13.2 SLURRY VOL 31 BBL WATER gal/sk 10 CEMENT LEFT in CASING 14'
 DISPLACEMENT 86.4 BBL DISPLACEMENT PSI 400 PSI 375 Shut in RATE _____

REMARKS: Safety Meeting: 5 1/2 Casing Perforated @ 3639-40 (9' KB) 4 shots. Rig up to 5 1/2 Casing. Break Circulation w/ 10 BBL Fresh water. Good Fluid Returns to Surface on Annulus of 5 1/2. Mixed 90 SKS Thick Set Cement w/ 1/2% CFL 110, 1/4% CAF-38 (5 BBL Slurry @ 12.8" 16 BBL Slurry @ 13.2") yield 1.95. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 86.4 BBL Fresh water. Final Pumping Pressure 400 PSI. Shut in @ 375 PSI. Ran wire line Stop Plug @ 3616' G.L. measurement. Had Good Fluid Returns to Surface on Annulus of 5 1/2 @ ALL times while Mixing & Displacing Cement. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	130	MILEAGE	3.65	474.50
1126	90 SKS	THICK Set Cement	17.00	1530.00
1135	42 "	CFL-110 Fluid Loss	7.50	315.00
1146	21 "	CAF-38 DeFormer	7.70	161.70
5407 A	4.95	130 miles BULK TRUCK	1.20	772.20
4406	1	5 1/2 Top Rubber Plug	61.00	61.00
5501 C	8 Hrs	Water Transport	112.00	896.00
1123	6000 gals	City water	14.00/1000	84.00
Sub Total				5219.40
THANK You				
6.3%				
SALES TAX				135.56
ESTIMATED TOTAL				5354.96

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Witnessed By Gary Reed TITLE Consultant DATE _____

CONSOLIDATED OIL WELL SERVICES, *UC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 14042
 LOCATION EUREKA
 FOREMAN RICK LEONARD

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
5-14-08	5631	Rilinger #2	25	4	13E	Nemaha												
CUSTOMER <i>Noble Petroleum, Inc.</i>		<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Phillip</td> <td></td> <td></td> </tr> </table>					TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			502	Phillip		
TRUCK #	DRIVER						TRUCK #	DRIVER										
463	Shannon																	
502	Phillip																	
MAILING ADDRESS <i>3101 N. Rock Rd. suite 125</i>																		
CITY <i>Wichita</i>	STATE <i>Ks</i>	ZIP CODE <i>67226</i>																

*C+G
 ORIG
 Rig 2*

JOB TYPE <u>surface</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH <u>262'</u>	CASING SIZE & WEIGHT <u>8 5/8"</u>
CASING DEPTH <u>255'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>15"</u>	SLURRY VOL	WATER gal/sk <u>6.5</u>	CEMENT LEFT in CASING <u>15'</u>
DISPLACEMENT <u>15 1/4 Bbl</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: *Safety meeting- Rig up to 8 5/8' casing. Break circulation w/ 10 Bbl fresh water. Mixed 160 sks regular class "A" cement w/ 3% cacl2, 2% gel + 1/4" floccle @ 15% vol. Displace w/ 15 1/4 Bbl fresh water. shut casing in w/ good cement returns to surface = 10 Bbl slurry to pit. Job complete. Rig down.*

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	130	MILEAGE	3.45	448.50
11045	160 sks	class "A" cement	12.90	2064.00
1102	450"	3% cacl2	.70	315.00
1118A	300"	2% gel	.16	48.00
1107	40"	1/4" floccle @ 15%	1.98	79.20
5407A	7.52	tan-mileage bulk t/x	1.14	1114.46
				<i>Subtotal</i> 4744.16
				6.3% SALES TAX 157.89
				ESTIMATED TOTAL 4902.05

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 14 2008
 CONSERVATION & WICHTA, K

AUTHORIZATION *Witnessed by Rick Carter* TITLE *Tool Pusher* DATE _____