

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5047
Name: Rupe Oil Company, Inc.
Address: P.O. Box 783010
City/State/Zip: Wichita, KS 67278
Purchaser: _____
Operator Contact Person: Becky Middleton
Phone: (316) 689-3520
Contractor: Name: AA Drilling
License: 32753
Wellsite Geologist: Paul Carageannis
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
XX Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
12/06/07 12/21/07 12/22/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 155-21527-0000
County: Reno
N2 NW-SW Sec. 17 Twp. 25 S. R. 5 East West
2310 feet from (S) N (circle one) Line of Section
555 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Woodruff Well #: 1
Field Name: Fishburn
Producing Formation: _____
Elevation: Ground: 1479 Kelly Bushing: 1483
Total Depth: 3817 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 250 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 7-31-08
(Data must be collected from the Reserve Pit) P+A
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 03/20/08
Subscribed and sworn to before me this 20th day of March,
20 08.
Notary Public: Teresa U. Mendenhall
Date Commission Expires: 1/19/2012

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

TERESA U. MENDENHALL
Notary Public - State of Kansas
My Appt. Expires 1/19/2012

Operator Name: Rupe Oil Company, Inc. Lease Name: Woodruff Well #: 1
 Sec. 17 Twp. 25 S. R. 5 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density/Neutron Leath Evaluation	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Kind 3625 (-2148) Miss 3417 (-1934) Viola 3812 (-2329)
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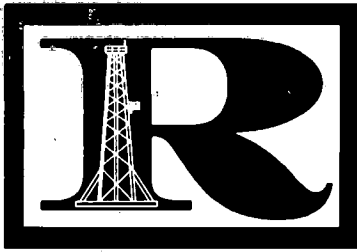
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		250'	Class A	150	3% CaCl 2% Gel 1/4" Florek

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION MAR 21 2008



RUPE OIL COMPANY, INC.

111 S. WHITTIER, STE. 1000 • (316) 689-3520 • FAX (316) 689-3525 • WICHITA, KANSAS 67207

March 20, 2008

Kansas Corporation Commission – Conservation
130 S. Market, Room 2078
Wichita, KS 67202

Re: Woodruff #1
API 15-155-21527-0000
Reno County, KS

To Whom It May Concern:

Upon commencement of this well, we (Rupe Oil) were the operator. We used AA Drilling to drill the well. It turned out to be a dry hole, so we plugged it.

The well was taken over by AA Drilling, was re-entered and washed down. It is now operated by them. The forms (“Change of Operator” & “Intent to Drill”) should be on file under the name of Paul Carageannis dba AA drilling, Operator License # 32753.

All landowner’s damages, restoring surface, filling pits and plugging are the responsibility of Paul Carageannis dba AA Drilling, as he is now the operator. Copy of “Receipt and Agreement” and “Assignment of Oil and Gas Leases” is attached.

If you have any questions, please give me a call at the above number.

Thank you,


Becky Middleton

Enclosures

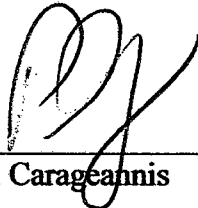
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MAR 21 2008

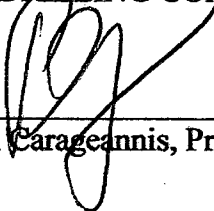
CONSERVATION DIVISION
WICHITA, KS

RECEIPT AND AGREEMENT

For and in consideration of \$10,000.00 and the assignment of all interest in the Woodruff Lease (SW/4 of 17-25-5, Reno County, Kansas), Paul Carageannis and AA Drilling Company promise and agree that they will be responsible for filling pits, plugging, restoring the surface, paying landowner's damages and complying with all laws and rules and regulations of the Kansas Corporation Commission, Conservation Division, and to hold Rupe Oil Company, Inc., harmless of and from any and all claims and damages arising out of or relating to said Lease.


2/20/08

Paul Carageannis

AA DRILLING COMPANY

2/20/08

Paul Carageannis, President

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CONSERVATION DIVISION
WICHITA, KS

ASSIGNMENT OF OIL AND GAS LEASES

Rupe Oil Company, Inc., assigns, transfers and sets over unto Paul Carageannis all of its rights, title and interests in and to the Oil and Gas Lease, dated the 30th day of October, 2005, from David Woodruff, et ux., Lessor, to Robert D. Messinger, Lessee, recorded in Book 404 at Page 69, insofar as it covers the SW/4 of Section 17, Township 25 South, Range 5 West, Reno County, Kansas, together with the rights incident thereto and the personal property thereon, appurtenant thereto, are used or obtained in connection therewith.

This Assignment is effective, as of 7: 00 A.M., on February 19, 2008.

This Assignment is given without warranty, either express or implied, except that Rupe Oil Company, Inc., warrants that it has not heretofore made any assignments of said Leases and has not encumbered its interest in said Leases, in any manner whatsoever, including mortgages.

RUPE OIL COMPANY, INC.

By: *Glen N. Rupe*
Glen N. Rupe, President

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WICHITA, KS

CORPORATE ACKNOWLEDGMENT

This instrument was acknowledged before me, on February 19, 2008, by
Glen N. Rupe, President of Rupe Oil Company, Inc.

Teresa U. Mendenhall
Notary Public

TERESA U. MENDENHALL
Notary Public - State of Kansas
My Appt. Expires 1/19/2012



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 894
Chanute, KS 66720
620/431-9210 • 1-800/467-8678
FAX 620/431-0012

INVOICE

Invoice # 219011

Invoice Date: 12/12/2007 Terms: 0/30,n/30

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RUPE OIL COMPANY
P.O. BOX 783010
WICHITA KS 67298-3010
() -

WOODRUFF #1
13292
12-08-07

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	12.2000	1830.00
1102	CALCIUM CHLORIDE (50#)	420.00	.6700	281.40
1118A	S-5 GEL/ BENTONITE (50#)	280.00	.1500	42.00
1107	FLO-SEAL (25#)	38.00	1.9000	72.20

Description	Hours	Unit Price	Total
515 TON MILEAGE DELIVERY	634.50	1.10	697.95
520 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
520 EQUIPMENT MILEAGE (ONE WAY)	90.00	3.30	297.00

arts: 2225.60 Freight: .00 Tax: 140.22 AR 4010.77
 labor: .00 Misc: .00 Total: 4010.77
 mbt: .00 Supplies: .00 Change: .00

signed _____ Date _____

BAYLEYSVILLE, OK 918/338-0808
 EL DONADO, KS 316/322-7022
 EUREKA, KS 620/583-7884
 GILLETTE, WY 307/680-4914
 McAHESTER, OK 918/428-7007
 OTTAWA, KS 785/242-4044
 TRAYER, KS 820/838-6269
 WORLAND, WY 307/842-4632

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WICHITA, KS

Jan 10 08:03:39p

Rupe Oil Company

316-689-3525

p.2

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **13292**
LOCATION Eureka
FOREMAN Troy Shuckler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-8-07	965	42001uff #1	17	253	5W	Reno
CUSTOMER Rupe Oil Co			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 783010			520 Cliff			
CITY STATE ZIP CODE Wichita KS 67218			515 John			

A+A Only

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 255' CASING SIZE & WEIGHT 8 7/8"
 CASING DEPTH 250' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5" SLURRY VOL 36 Bbl WATER gal/ah 65" CEMENT LEFT IN CASING 20'
 DISPLACEMENT 15.2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety priority: Rig up to 8 7/8" casing. Break circulation w/ 20 Bbl water.
 Pump 68 bbl Dye water. Mixed 180 lbs Class A Cement w/ 32 Oreb, 27 Gal +
 4 1/2 Floack @ 14.5" Sp. Gr. Displace w/ 15.2 Bbl water. Shut casing in
 w/ Good Cement to surface = 8 bbl slng to Pt. Job Compl.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
506	90 miles	MILEAGE	3.20	292.00
11045	150 lbs	Class A Cement	12.20	1830.00
1102	400 #	32 Oreb	.67	281.40
1118A	280 #	27. Gal	.15	42.00
1107	38 #	Floack 4 1/2 Sp. Gr.	1.90	72.20
5407A	7.05 Ton	Ton-mileage Bulk Truck	1.10	697.95
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Thank You!				
			Sub Total	3870.55
			6% SALES TAX	140.22
			ESTIMATED TOTAL	4010.77

AUTHORIZATION Called by [Signature] TITLE A+A Only DATE _____

job log?
 plugging that took place



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8678
FAX 620/431-0012

INVOICE

Invoice # **219322**

Invoice Date: **12/26/2007** Terms: **0/30,n/30**

Page **1**

RUPE OIL COMPANY
P.O. BOX 783010
WICHITA KS 67298-3010
() -

WOODRUFF #1
13387
12-22-07

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	145.00	9.8000	1421.00
1118A	5-5 GEL/ BENTONITE (50#)	500.00	.1500	75.00
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	561.60	1.10	617.76
463	P & A NEW WELL	1.00	840.00	840.00
463	EQUIPMENT MILEAGE (ONE WAY)	90.00	3.30	297.00

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Parts:	1496.00	Freight:	.00	Tax:	94.25	AR	3345.01
Labor:	.00	Misc:	.00	Total:	3345.01		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARNESVILLE, OK
918/339-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/589-7604

GILLETTE, WY
307/886-4914

MCALESTER, OK
918/428-7887

OTTAWA, KS
783/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13387
 LOCATION EUREKA
 FOREMAN RICK LEONARD

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-22-07	6765	Woodruff #2	17	25S	5W	Bar
CUSTOMER Rupe Oil Co.			A+A OREG			
MAILING ADDRESS P.O. Box 283010			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			463	Kyle		
STATE KS			439	John		
ZIP CODE 67222						

JOB TYPE P.T.A HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL _____ WATER gallon _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PBI _____ MIX PBI _____ RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" drill pipe. Plugging orders as follows:

- 750' - 35 SXS
- 350' - 35 SXS
- 300' - 35 SXS
- 60' - 25 SXS
- cathead - 15 SXS
- 145 SXS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	840.00	840.00
5406	90	MILEAGE	2.30	207.00
1131	145 SXS	100/40 Pozmix cement	9.80	1421.00
1118A	500'	430 gal	.15	75.00
5407A	6.00	ton-mileage bulk truck	1.10	617.26
			<u>Subtotal</u>	<u>3200.26</u>
			SALES TAX	<u>94.05</u>
			ESTIMATED TOTAL	<u>3345.01</u>

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019359

AUTHORIZATION called by Rig TITLE A+A OREG DATE _____