

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Butler County, Sec. 4 Twp. 26 Rge. 3E E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NE SW NE

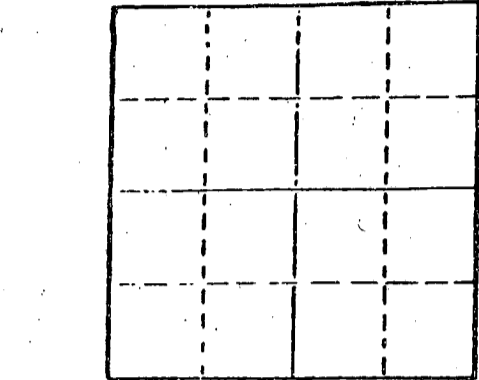
Lease Owner Aspen Oil, Inc.
Lease Name Riley Well No. #1-A
Office Address 7701 E. Kellogg, #575 Wichita, KS.
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed 7-26 1981
Application for plugging filed 7-26 1981
Application for plugging approved 7-26 1981
Plugging commenced 7-26 1981
Plugging completed 7-26 1981

Reason for abandonment of well or producing formation
Dry Hole

If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Don Thompson
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| Surface | | | | 8 5/8" | 201' | in place |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

- Plug #1 @ 215' w/ 30 sacks cement
- Plug #2 @ 30' w/ 10 sacks cement
- Plug #3 @ Rathole w/ 5 sacks cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Aspen Oil, Inc. Exploration

STATE OF Kansas COUNTY OF Sedgwick, ss.
Stephanie Black (employee of owner) or _____

of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Stephanie R. Black
7701 E. Kellogg, Suite 575 Wichita
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of August, 1981

Denise Steffens
Notary Public.

My commission expires June 9, 1985



WELL COMPLETION REPORT AND
DRILLER'S LOG

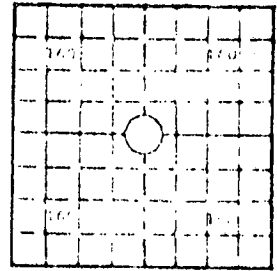
S. 4 T. 26 R. 3E E
W

API No. 15 — 015 — 21,817
County Number

Loc. NE SW NE

County — Butler

640 Acres
N



Locate well correctly

Elev.: Gr. 1308'

DF _____ KB 1313'

Operator
Aspen Oil, Inc.

Address
7701 E. Kellogg, Suite 575

Well No. 1-A Lease Name Riley

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Aspen Oil, Inc. Exploration Geologist Wesley Hansen

Spud Date 7-22-81 Date Completed 7-26-81 Total Depth 2783' P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-----------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24 | 201' | common | 175 | 3% caCL |
| PLUGGED AND ABANDONED | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION

AUG 17 1981

CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-----|-----|-------|---------------|
| | | | | |

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67202. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

ASPEN OIL, INC.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1-A

Lease Name

Riley

Dry and Abandoned

S 4 T 26 R 3E W

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

DRILLERS' TOPS

Surface Hole

0

229'

Shale

229'

2278'

Lime and Shale

2278'

2783'

SAMPLE

TOPS

Kansas City Base/Kansas

2271'

City

2437'

Mississippian

Chert

2733'

Mississippian

Dolomite

2766'

RTD

2783'

NO DST'S

NO OPEN HOLE LOGS

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date