

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL  
KCC  
my 8/19/08

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 6403  
Name: WINDER OIL CO.  
Address: 21955 OTTAWA RD  
City/State/Zip: ERIE KS 66733  
Purchaser: COFFEYVILLE RESOURCES  
Operator Contact Person: RICHARD WINDER  
Phone: ( 620 ) 754-3349  
Contractor: Name: WINDER OIL CO.  
License: 6403  
Wellsite Geologist: NONE  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
7-21-08 7-24-08 7-24-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

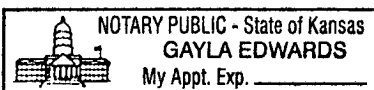
API No. 15 - 133-27486-0000  
County: NEOSHO  
SE NE NW NE Sec. 19 Twp. 28 S. R. 20 ☒ East ☐ West  
4,125 feet from S / N (circle one) Line of Section  
3,290 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: GEORGE Well #: 6  
Field Name: ERIE  
Producing Formation: BARTLESVILLE  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 564 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 549  
feet depth to SURFACE w/ 51 sx cmt.

Drilling Fluid Management Plan AH II NCR 8-21-08  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume NONE bbls  
Dewatering method used DRY OUT FILL IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: WINDER OIL CO.  
Lease Name: GEORGE License No.: 6403  
Quarter NW/4 Sec. 19 Twp. 28 S. R. 20 ☒ East ☐ West  
County: NEOSHO Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Winder  
Title: OWNER Date: 8-8-08  
Subscribed and sworn to before me this 8th day of August,  
20 08.  
Notary Public: Gayla Edwards  
Date Commission Expires: 8-9-08



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	
If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
RECEIVED KANSAS CORPORATION COMMISSION	

AUG 13 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: WINDER OIL CO. Lease Name: GEORGE Well #: 6  
 Sec. 19 Twp. 28 S. R. 20 ☒ East ☐ West County: NEOSHO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOP SOIL	0	5
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CLAY	5	30
List All E. Logs Run:		SHALE	30	50
		LIME	50	75
		SHALE	75	132
		LIME	132	176
		SHALE	176	248
		LIME	248	288

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 5/8	7	N/A	20'	PORTLAND	3	NONE
PRODUCTION	5 1/8	2 3/8	N/A	549	PORTLAND	51	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	549	549	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	0	10		

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
(If vented, Submit ACO-18.)			<input type="checkbox"/> Other (Specify)		

549

564 TD

 RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 13 2008

 CONSERVATION DIVISION  
 WICHITA, KS

Building Materials  
Farm & Ranch Supplies  
Structural Steel Products  
Hardware & Paint



# FARM & HOME

2103 S. SANTA FE  
CHANUTE, KS 66720  
(620)431-6070

RETURN POLICY - within 30 days only -  
merchandise must be in saleable  
condition and accompanied by invoice.

No refunds on Special Order non-stock  
items

Account due 10th of month  
following purchase. 1 1/2%  
interest per month added for an  
annual percentage rate of 18%.

SOLD TO  
WINDER & WINDER OIL  
21955 OTTAWA RD.

ERIE, KS 66733-9615  
620-754-3349

SHIP TO  
2 MILES EAST OF ERIE GOLF  
COURSE 1/4 MILE SOUTH  
NEW HOUSE



Shipment #: 1

ACCOUNT #	CUSTOMER P.O.#	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE
W1726		NET 10TH	589378	07/18/08	CKR	184816	07/18/08

ORDERED	BACKORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT
60	0	60	EA	CEMENT STANDARD TYPE 1 94LB STD PALLET ?	8.750	525.00*

*George Weill*  
Cement With 54 sack  
50 6 sack LEFT

RECEIVED  
KANSAS CORPORATION COMMISSION  
  
AUG 13 2008  
  
CONSERVATION DIVISION  
WICHITA, KS

August 5, 2008 12:03:19	CHRIS REINHARDT	0 / 2	MERCHANDISE	525.00
***** * REPRINT INVOICE *	SHIP VIA	FILLED BY	CHK'D BY	DRIVER
*****				
			OTHER	0.00
			TAX 7.300%	38.33
			FREIGHT	0.00
			TOTAL	563.33

GEORGE LEASE WELL #6 (CONTINUED)  
FORMATION (TOP), DEPTH AND DATUM

NAME	TOP	DATUM
SHALE	288	332
LIME	332	352
SHALE	352	363
LIME	363	368
SHALE	368	452
LIME	452	454
SHALE	454	549
SANDY SHALE	549	555
SHALE	555	564 TOTAL DEPTH