

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten signature and date: 8/6/08*

Operator: License # 9067  
Name: DaMar Resources, Inc.  
Address: 234 W. 11th  
City/State/Zip: Hays, KS 67601  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: Curtis R. Longpine  
Phone: (785) 625-0020  
Contractor: Name: Discovery Drilling  
License: 31548  
Wellsite Geologist: Randy Kilian  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6/19/08 6/25/08 6/26/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 135-24,766-2000  
County: Ness  
NW   NE   SW   Sec. 20 Twp. 16 S. R. 25  East  West  
2510 feet from S N (circle one) Line of Section  
1340 feet from E   W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Michaelis-Miller Unit Well #: 1  
Field Name: Stutz  
Producing Formation: none  
Elevation: Ground: 2587 Kelly Bushing: 2595  
Total Depth: 4555 Plug Back Total Depth: surface  
Amount of Surface Pipe Set and Cemented at 265 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set --- Feet  
If Alternate II completion, cement circulated from NA  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AIF 1 NCR  
(Data must be collected from the Reserve Pit) 8-21-08  
Chloride content 2000 ppm Fluid volume 4000 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VP/Geologist Date: 8/6/2008  
Subscribed and sworn to before me this 6th day of August  
2008  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 07 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: DaMar Resources, Inc. Lease Name: Michaelis-Miller Unit Well #: 1  
 Sec. 20 Twp. 16 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>see enclosed</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	265	common	165	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
---	---	---------------------

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**AUG 07 2008**

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

25687

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

NESS CITY

DATE <u>6-26-08</u>	SEC. <u>20</u>	TWP. <u>16 S</u>	RANGE <u>28 W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>1:00 PM</u>
<u>Michael's</u>						COUNTY <u>NESS</u>	STATE <u>KS</u>
LEASE <u>Miller</u>	WELL # <u>1</u>	LOCATION <u>Arnold 4 1/2 W NE 1/4 T10</u>					

OLD OR NEW (Circle one)

CONTRACTOR Discovery Rig 3

OWNER Damax RES INC

TYPE OF JOB Rotary Plus

HOLE SIZE 7 7/8

T.D.

CASING SIZE

DEPTH

TUBING SIZE

DEPTH

DRILL PIPE 4 1/2

DEPTH

TOOL

DEPTH

PRES. MAX

100

MINIMUM 50

MEAS. LINE

SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

FRESH WATER & MUD

EQUIPMENT

PUMP TRUCK

CEMENTER Dwayne W

# 120

HELPER TYLER W

BULK TRUCK

# 344

DRIVER Joe-B - Joe D

BULK TRUCK

#

DRIVER

CEMENT

AMOUNT ORDERED 265 SK 60/HOT +

4 1/2 GEL + 1/4 # FIB-SEAL

COMMON

159 sk @ 12.30 1955.70

POZMIX

100 sk @ 6.85 726.10

GEL

10 sk @ 56.50 565.00

CHLORIDE

@

ASC

@

FLD SEAL

66 #

@

2.20 145.20

@

@

@

@

@

@

@

@

HANDLING

27 sk @ 2.10 567.00

MILEAGE

27 sk @ 26 648.18

TOTAL 4571.88

### REMARKS:

505x200' 2655x 60/HOT HY

805x1260' GEL + 1/4 # FIB-SEAL

405x1630'

505x 300'

205x 60'

155x in The RAT HOLE

105x in The mouse HOLE

### SERVICE

DEPTH OF JOB 2010'

PUMP TRUCK CHARGE

1055.00

EXTRA FOOTAGE

@

MILEAGE

26 @ 7.00 182.00

MANIFOLD

@

@

@

@

TOTAL 1237.00

CHARGE TO: Damax RES INC

STREET

CITY STATE ZIP

### PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT

IF PAID IN 30 DAYS

SIGNATURE

X [Signature]

X GALEN GASCHER

PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 07 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

25682

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

DATE <u>6-19-08</u>	SEC. <u>20</u>	TWP. <u>16S</u>	RANGE <u>25W</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Michael's Miller</u>			WELL# <u>1</u>	LOCATION <u>Arbld 4 1/2 W N into on</u>	COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			Lease RD E To Ris				

CONTRACTOR Discovery Rig 3  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 265'  
 CASING SIZE 8 5/8 DEPTH 265'  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH  
 TOOL DEPTH  
 PRES. MAX 200 MINIMUM 50  
 MEAS. LINE SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT FRESHWATER 16 BBLS

OWNER Damar Resources  
 CEMENT  
 AMOUNT ORDERED 165sx common + 3 1/2 cc + 2 1/2 GEL

COMMON	<u>165</u>	@	<u>12.15</u>	<u>2004.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@	<u>51.00</u>	<u>255.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>123</u>	@	<u>2.05</u>	<u>354.15</u>
MILEAGE	<u>123 x 268.09</u>			<u>404.82</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dwayne W  
 # 120 HELPER Galen D  
 BULK TRUCK  
 # 342 DRIVER Alvin R  
 BULK TRUCK  
 # DRIVER

REMARKS:

pipe on bottom break circulation  
pump 165sx common + 3 1/2 cc + 2 1/2 GEL  
pump threw a swedge and  
valve and disp with 16 BBLS OF  
FRESH WATER CEMENT DiP  
circulat  
Rig DOWN

SERVICE

DEPTH OF JOB	<u>265'</u>		
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>26</u>	@	<u>7.00</u> <u>182.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Damar Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1025.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

*Thank you*

To Allied Cementing Co., Inc.  
 Your sales branch requested to rent cementing equipment

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 07 2008

CONSERVATION DIVISION  
WICHITA, KS