



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5455
Name: Crawford Oil & Gas Company, LLC
Address: PO Box 1366
City/State/Zip: ElDorado, Kansas 67042
Purchaser: None
Operator Contact Person: Larry Crawford
Phone: (316) 321-5606
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Ted Jochems

Designate type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth: _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/16/2008	5/22/2008	5/23/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24803-00-00
County: Ness
SW NE NE NE Sec. 7 Twp. 17 S. R. 24 East West
465 feet from S / (N) (circle one) Line of Section
432 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Tillitson Well #: 1-7
Field Name: Wildcat

Producing Formation: None
Elevation: Ground: 2465 2471 Kelly Bushing: 2470
Total Depth: 4463 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt I NR
(Data must be collected from the Reserve Pit) 8-21-08
Chloride content 38,000 ppm Fluid volume 800 bbls
Dewatering method used Air Dry - Back Fill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Owner Operator Date: 7-29-08
Subscribed and sworn to before me this 29 day of July 2008

Notary Public: [Handwritten Signature]
PATRICIA A. MOORE
Notary Public - State of Kansas
My Appt. Expires 7-30-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report **RECEIVED**
KANSAS CORPORATION COMMISSION
 UIC Distribution
AUG 08 2008

Operator Name: Crawford Oil & Gas Company, LLC Lease Name: Tillitson Well #: 1-7
 Sec. 7 Twp. 17 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Top	Datum
STONE CORRAL	1802	+668
HEEBNER	2818	-1348
LANSING	3861	-1391
B KC	4146	-1676
FORT SCOTT	4352	-1882
MISSISSIPPIAN	4454	-1984

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	219	Common	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 08 2008

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC
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2/30/08

Operator: License # 5455
Name: Crawford Oil & Gas Company, LLC
Address: PO Box 1366
City/State/Zip: Eldorado, Kansas 67042
Purchaser: None
Operator Contact Person: Larry Crawford
Phone: (316) 321-5606
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Ted Jochems

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc).

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total-Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

5/16/2008	5/22/2008	5/23/2008
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If Yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 800 bbls
Dewatering method used Air Dry - Back Fill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

Revised

Primary

Contractor's copy of this form to be submitted to KCC by 7/29/08

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Crawford
Title: Operator Date: 7-29-08
Subscribed and sworn to before me this day of 20
Notary Public:
Date Commission Expires:

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 30 2008

Operator Name: Crawford Oil & Gas Company, LLC Lease Name: Tillitson Well #: 1-7
 Sec. 7 Twp. 17 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

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MISSISSIPPIAN	4454	-1984

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 30 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1967

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-16-08	7	17	24				7:30 AM
Lease <i>Tiltson</i>	Well No. <i>1-7</i>		Location <i>Ransom 3W 4S</i>		County <i>Wes</i>		State <i>Ks</i>
Contractor <i>WWD Drilling Rig 6</i>				Owner			
Type Job <i>Surface</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>		T.D. <i>220</i>		Charge To <i>Crawford Oil</i>			
Csg. <i>8 3/8 2315</i>		Depth <i>220</i>		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace <i>13 Bbl</i>		CEMENT			
Perf.							
EQUIPMENT				Amount Ordered <i>150 Com 3 1/2" 2 1/2" 2 1/2"</i>			
Pumptrk <i>5</i>	No.	Cementer <i>Brandon</i>		Consisting of			
Bulktrk <i>2</i>	No.	Driver <i>Paul</i>		Common			
Bulktrk <i>PU</i>	No.	Driver <i>Steve</i>		Poz. Mix			
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
Total				Flowseal			
Remarks: <i>Cement did Circulate</i>							
				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs <i>Surge</i>			
				Squeeze Manifold			
				Rotating Head			
				RECEIVED KANSAS CORPORATION COMMISSION			
				JUL 30 2008			
X Signature <i>Lisa D. [unclear]</i>				CONSERVATION DIVISION WICHITA, KS			
				Tax Discount Total Charge			

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

REMIT TO:
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

206

DATE <i>5/23/08</i> SEC. <i>7</i>	RANGE/TWP. <i>17S 24</i>	CALLED OUT <i>2:30 AM</i>	ON LOCATION <i>S-15</i>	JOB START <i>1:00 AM</i>	JOB FINISH <i>9:30 AM</i>
LEASE <i>Tillitson</i>			WELL # <i>1-7</i>		
			COUNTY <i>NEWS</i>	STATE <i>KS</i>	

CONTRACTOR <i>W W 6</i>	OWNER <i>Grandfork Oil + Gas</i>			
TYPE OF JOB <i>Rotary Plug</i>				
HOLE SIZE	T.D. <i>4463</i>	CEMENT		
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>245</i>	
TUBING SIZE	DEPTH			
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>147</i>	@ <i>13²⁵</i> <i>1947²⁵</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>98</i>	@ <i>6²⁵</i> <i>661⁵⁰</i>
CEMENT LEFT IN CSG.		GEL	<i>10</i>	@ <i>17⁵⁰</i> <i>175⁵⁰</i>
PERFS		CHLORIDE		@
		ASC		@
EQUIPMENT		<i>Flo-seal</i>	<i>60 lbs.</i>	@ <i>2²⁵</i> <i>135⁰⁰</i>
PUMP TRUCK				@
# <i>Jarrod</i>		<i>60/40</i>		@
BULK TRUCK		<i>4 1/2</i>	<i>480 lbs.</i>	@
# <i>Dave Hand</i>				@
BULK TRUCK				@
# <i>Art Johnson</i>				@
		HANDLING	<i>245</i>	@ <i>1²⁵</i> <i>477⁰⁰</i>
		MILEAGE	<i>84</i>	@ <i>22⁰⁵</i> <i>1852²⁰</i>
		TOTAL		

REMARKS	SERVICE <i>Rotary Plug</i>		
<i>1st 50 sy 1830</i>	DEPT OF JOB	@	
<i>2nd 80 sy 1030</i>	PUMP TRUCK CHARGE	@ <i>107.5</i>	<i>1075⁰⁰</i>
<i>3rd 40 sy 500</i>	EXTRA FOOTAGE	@	
<i>4th 40 sy 250</i>	MILEAGE <i>84</i>	@ <i>6²⁵</i>	<i>546⁰⁰</i>
<i>5th 20 sy 60</i>	MANIFOLD	@	
<i>Rot Hole 15 sy plugged 9:30 AM 5/23/08</i>		@	
	RECEIVED	TOTAL	

KANSAS CORPORATION COMMISSION

JUL 30 2008

CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: <i>Crawford Oil + Gas Well</i>	
STREET	STATE <i>KS</i>
CITY <i>Ellorado</i>	ZIP <i>P.O. Box 1366 67042</i>

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>Plug</i>	@ <i>68²⁵</i>
	@
	@
	@
	@
TOTAL	<i>6937⁷⁵</i>
TAX	<i>154⁷²</i>
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Sid Deutscher*

PRINTED NAME *Sid Deutscher*

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "SOS" shall mean Schippers Oil Field Services, LLC. and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

--**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to SOS before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of SOS, refunded directly to CUSTOMER. For purposes of this paragraph, SOS and CUSTOMER agrees that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

--**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

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--SERVICE CONDITIONS AND LIABILITIES:

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A. Damage to property or for bodily injury, sickness, disease, or death, brought by any person including CUSTOMER and/or the well owner; and:

B. Oil spill, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with SOS'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of SOS or its employees.

2. With respect to any of SOS'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to SOS at the landing. CUSTOMER shall either recover the lost item without cost to SOS or reimburse SOS the current replacement cost of the item unless the loss or damage results from the sole negligence of SOS or its employees.

3. SOS does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

--WARRANTIES:

1. SOS warrants all merchandise manufacture or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. SOS'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, as its option, for any merchandise which is determined by SOS to be defective. **THIS IS THE SOLE WARRANTY OF SOS AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and SOS shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.**

2. More specifically:

A. Nothing in this contract shall be construed as a warranty by SOS of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

B. Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by SOS or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by SOS, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of SOS or its employees in the preparation or furnishing of such facts, information or data.

C. Work done by SOS shall be under the direct supervision and control of the CUSTOMER or his agent and SOS will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

*WW Drilling, LLC
WaKeeney, KS
Well Plugging Orders*

Operator: Crawford Oil & Gas Company, LLC License # 5455
Address: PO Box 1366 - Eldorado, Kansas 67042

API # 15-135-24803-00-00

Lease Name: Tillitson # 1-7
Legals: 465' FNL & 432' FEL, Sec 7-17s-24w
County: Ness County, Kansas

Plug #	Sx.		Feet
1st	<u>50</u>	<u>@</u>	<u>1830</u>
2nd	<u>80</u>	<u>@</u>	<u>1030</u>
3rd	<u>40</u>	<u>@</u>	<u>500</u>
4th	<u>40</u>	<u>@</u>	<u>250</u>
5th	<u>20</u>	<u>@</u>	<u>60</u>
Rathole	<u>15</u>		
Mousehole			

Total: 245

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: Steve Durrant Date: 5/16/2008 Time: 10:30 AM

Orders From: Richard Lacey Date: 5/20/2008 Time: 1:00 PM

Reported to: Michelle Pennington Date: 5/27/2008 Time: 1:15 PM

Results: D & A