

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*kw
mr
8/12/08*

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: DUKE DRILLING CO., INC.
License: 5929
Wellsite Geologist: KIM SHOEMAKER

API No. 15 - 135-24808-00-00
County: NESS
W/2 SE SE NW Sec. 9 Twp. 16 S. R. 26 East West
2970 feet from (S) N (circle one) Line of Section
2050 feet from E (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: BILL Well #: 1-9
Field Name: PRAIRIE RIDGE EAST
Producing Formation: _____
Elevation: Ground: 2634' 2640' Kelly Bushing: 2643'
Total Depth: 4628' Plug Back Total Depth: _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Amount of Surface Pipe Set and Cemented at 353 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

6/11/08 6/18/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan DFA AIT 1 NCR
(Data must be collected from the Reserve Pit) 8-21-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

*For CP-23
als. in
sup.
KCC
mr
8/12/08*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: JULY 30, 2008
Subscribed and sworn to before me this 30 day of July
20 08
Notary Public: [Signature]
Date Commission Expires: 6-2-09

NOTARY PUBLIC - State of Kansas
SHARIS BAYLESS
My Appt. Exp. 6-2-2009
Sharis Bayless

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
UIC Distribution
RECEIVED
JUL 31 2008
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: L. D. DRILLING, INC. Lease Name: BILL Well #: 1-9
Sec. 9 Twp. 16 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		

RADIATION GUARD LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28#	353'	60/40 POZMIX	235	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

** Attachment to and Made a Part of ACO1: Bill #1-9, Sec 9-16-26, Ness Co., KS

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **Bill #1-9**
W/2 SE SE NW Sec 9-16-26
WELLSITE GEOLOGIST: **Kim Shoemaker** Ness Co., KS
CONTRACTOR: **Duke Drilling - Rig #4** ELEVATION: **GR: 2634'**
KB: 2643'
SPUD: **6/11/08 @ 1:45 P.M.** PTD: **4600'**
SURFACE: **Ran 8 jts, 28# 8 5/8" Surface Casing, Tally 342', Set @ 353'**
w/ 235 sx 60/40 Pozmix, 2% Gel, 3% CC, Plug Down @ 6:30 P.M.,
Did Circulate, by Basic Energy, Survey 1/2 degree @ 353'

6/11/08 Move in, Rig up & Spud

6/12/08 575' Drilling

6/13/08 2580' Drilling

6/14/08 3390' Drilling

6/15/08 4055' Drilling

6/16/08 4203' DST #1

6/17/08 4475' Drilling

6/18/08 4561' Trip in for DST #3

6/19/08 4628' RTD

DST #1 4080 - 4160' LKC (H&K)

TIMES: 30-30-30-30

BLOW: 1st Open: blt to 1"

2nd Open: blt to 3/4"

RECOVERY: 40' vsocm (1% oil, 99% mud)

IFP: 4-21 ISIP: 1207

FFP: 22-31 FSIP: 1174

TEMP: 114 degree

DST #2 4498 - 4545' Mississippi

TIMES: 30-30-30-30

BLOW: 1st Open: weak 1/2"

2nd Open: weak 1/4"

RECOVERY: 20'socm (5%o, 95% mud)

IFP: 11-16 ISIP: 906

FFP: 18-20 FSIP: 686

TEMP: 117 degrees

DST #3 4543 - 4561' Mississippi

TIMES: 30-30-30-30

BLOW: 1st Open: weak (dead in 22 min)

2nd Open: no blow

RECOVERY: 10' vslocm (1%o, 99% m)

IFP: 12-12 ISIP: 897

FFP: 13-14 FSIP: 805

TEMP: 118 degrees

Plugging: **1st Plug @ 2100' w/ 50 sx**
2nd Plug @ 1380' w/ 80 sx; 3rd Plug @ 690' w/ 50 sx
4th Plug @ 390' w/ 50 sx; 5th Plug @ 60' w/ 20 sx
6th Plug @ Rathole w/ 15 sx, Total 265 sx of
60/40 Pozmix 4% Gel, 1/4# CellFlake
Plug Down @ 8:00 A.M. by Basic Energy
KCC: Eric MacLaren

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WICHITA, KS

DAILY DRILLING REPORT

Page 2

OPERATOR: L.D. DRILLING, INC. LEASE: Bill #1-9
W/2 SE SE NW Sec 9-16-26
WELLSITE GEOLOGIST: Kim Shoemaker Ness Co., KS
CONTRACTOR: Duke Drilling - Rig #4 ELEVATION: GR: 2634'
KB: 2643'
SPUD: 6/11/08 @ 1:45 P.M. PTD: 4600'

<u>SAMPLE TOPS:</u>			to Dry Hole	<u>LOG TOPS:</u>
Anhy Top	2057	(+586)	+5	2054 (+589)
Anhy Base	2091	(+552)	+6	2087 (+556)
Wabunsee	3474	(-831)		3473 (-830)
Heebner	3885	(-1242)		3883 (-1240)
Lansing	3924	(-1281)		3924 (-1281)
Munice Creek	4082	(-1439)		4081 (-1438)
Stark	4170	(-1527)		4168 (-1525)
B K C	4229	(-1586)		4223 (-1580)
Marmaton	4254	(-1611)		4255 (-1612)
FT Scott	4431	(-1788)		4432 (-1789)
Cherokee	4459	(-1816)		4457 (-1814)
Mississippi	4527	(-1884)		4524 (-1881)
RTD	4628	(-1985)	LTD	4629 (-1986)

BASIC

energy services, L.P.

1095
FIELD ORDER

20263

Subject to Correction

Date 6-19-8	Customer ID	Lease BILL	Well # 1-9	Legal 9-16-26
		County NESS	State KS	Station Liberal
C H A R G E	Depth 2100		Formation	
	Casing 4 1/2" DP		Casing Depth	TD 3000
	Customer Representative Wick Wheeler		Treater SMALL CHANCE JRB	

AFE Number	PO Number	Materials Received by X Wick Wheeler
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CL103	265 SK	60-40 Pa2		3180.00
L	CC102	57 lb	Cello Flake		210.90
L	CC200	456 lb	Cement Gel		114.00
L	E101	290 mi	Heavy Equipment		2030.00
L	CE240	265 SK	Mixing Charge		371.00
L	E113	1653m	Bulk Delivery		2644.80
L	E100	145 mi	Pickup Mileage		616.25
L	5003	1 ea	Service Supervisor		175.00
L	EE203	1 4hrs	Depth Charge 2001-3000'		1800.00
L	CE403	1 ea	Additional Hour		500.00
Discounted Total					9895.66
Plus Tax					

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TREATMENT REPORT

Customer <i>LD Drilling</i>	Lease No.	Date <i>6-19-8</i>
Lease <i>BILL</i>	Well # <i>1-9</i>	
Field Order # <i>20263</i>	Station <i>Liberal</i>	Casing <i>4 1/2" DA</i>
Type Job <i>PTA CNW</i>	Formation	Depth <i>2100</i>
		County <i>Ness</i>
		State <i>KS</i>
		Legal Description <i>9-16-24</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2" DA</i>	Tubing Size	Shots/Ft		Acid <i>265 sk (60/140 PAZ</i>	RATE <i>1.54/13</i>	PRESS	ISIP <i>7.77 Gal SK</i>
Depth <i>2100</i>	Depth	From	To	Pre-Pad <i>490 Total</i>	Max <i>Gal, 1/4" Cell Flow</i>		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>Jilly Bennett</i>	Treater <i>Ismael Chavez</i>
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Service Units	<i>19891</i>	<i>19828</i>	<i>19919</i>	<i>8122</i>	<i>19808</i>				
Driver Names	<i>J. Chavez</i>	<i>Santiago C</i>	<i>TOMAS M.</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1215</i>					<i>Arrive on Location</i>
<i>1230</i>					<i>Safety Meeting - Rig Up</i>
<i>515</i>	<i>100</i>		<i>13.7</i>	<i>3.5</i>	<i>50 sks @ 2100' pump @ 13.5 # 's</i>
<i>530</i>			<i>-</i>	<i>-</i>	<i>Rig Displaced 27015 of mud</i>
<i>710</i>	<i>100</i>		<i>22.0</i>	<i>3.5</i>	<i>80 sks @ 1380' pump @ 13.5 # 's</i>
<i>625</i>	<i>100</i>		<i>15</i>	<i>3.5</i>	<i>Displace</i>
<i>645</i>	<i>100</i>		<i>13.7</i>	<i>3.5</i>	<i>50 sks @ 490' pump @ 13.5 # 's</i>
<i>655</i>	<i>100</i>		<i>7</i>	<i>3.5</i>	<i>Displace</i>
<i>715</i>	<i>75</i>		<i>13.7</i>	<i>3.5</i>	<i>50 sks @ 390 pump @ 13.5 # 's</i>
<i>725</i>	<i>75</i>		<i>2</i>	<i>3.5</i>	<i>Displace</i>
<i>745</i>	<i>75</i>		<i>18.7</i>	<i>3.5</i>	<i>20 sks @ 60' pump @ 13.5 # 's</i>
<i>800</i>			<i>5.5</i>	<i>3.5</i>	<i>Cement To Surface</i>
<i>830</i>			<i>2.0</i>	<i>3.5</i>	<i>Plug Rat Hole</i>

Job Complete

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Customer <i>LSO Drilling</i>	Lease No.	Date <i>6-11-08</i>	
Lease <i>B.W.</i>	Well # <i># 1-9</i>		
Field Order # <i>20997</i>	Station <i>Pratt KS</i>	Casing <i>2 3/8</i>	Depth <i>253</i>
Type Job <i>8 5/8 Surface</i>	Formation <i>CNW</i>	County <i>Ness</i>	State <i>KS</i>
		Legal Description <i>9-16-26</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>235 LBS 60/40 Per</i>	RATE <i>270 gal 3% CC</i>	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>20SKS SCRU</i>	Max <i>WSP</i>		5 Min.	
Volume <i>21</i>	Volume	From	To	Pad	Mif		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>228'</i>	Packer Depth	From	To	Flush <i>Fresh water</i>	Gas Volume		Total Load	

Customer Representative <i>Rich Wheeler</i>	Station Manager <i>Dave Scott</i>	Treater <i>Allen F. Worth</i>
Service Units <i>19871 19903 19903 19832 21010</i>		
Driver Names <i>Worth Mike Madel Steve LaChance</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					<i>on loc discuss safety, setup plan job</i>
<i>1315</i>					<i>Drilling Rot Hole</i>
<i>1335</i>					<i>start Drilling Surface Hole</i>
<i>1640</i>					<i>Hole cut - cir w/ Rig 3.54"</i>
<i>1650</i>					<i>Pull O.P.</i>
<i>1705</i>					<i>out of hole w/ Bit-Rig up to</i>
<i>1715</i>					<i>Run 8 5/8 CSG. 28" pipe.</i>
<i>1800</i>					<i>START CASING</i>
<i>1820</i>	<i>100</i>		<i>10</i>	<i>4</i>	<i>PIPE ON BOTTOM - CIR w/ Rig.</i>
					<i>START MIX 20SKS SCRU</i>
			<i>49</i>	<i>4 1/2</i>	<i>START MIX 235 60/40 PER @ 15% SA</i>
					<i>FIN MIX "GOOD CIR"</i>
<i>1830</i>			<i>21</i>	<i>4</i>	<i>Release Plug & START DISP.</i>
					<i>Plug down</i>
					<i>tag out @ 10' down</i>
					<i>THANKS</i>
					<i>Allen & crew</i>

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WICHITA, KS

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energy services, L.P.

FIELD ORDER

20997

Subject to Correction

Date 6-11-08		Customer ID		Lease B.11	Well # #19	Legal 9-16-26
L.D. Drilling		County Ness	State Ks	Station VIA # Ks	Depth	Formation
Casing 8 5/8		Casing Depth 853	TD 854	Shoe Joint 5.20 Requested	Job Type 8-7/8 SURFACE CROW	
Customer Representative Rich Wheeler				Treater Allen F. Worth		

AFE Number	PO Number	Materials Received by X	Signe Below	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	235SK	60/40 Poz	---	\$2585.00
P	CC109	609lb	Calcium Chloride	---	\$639.45
P	CF153	1EA	wooden Plug "8 5/8"	---	\$160.00
P	E101	290mi	Heavy Equip mileage		\$2030.00
P	E113	1472Tm	Bulk Del. Chg.		\$2355.20
P	F100	145mi	Pickup mileage		\$616.25
P	CE240	235SK	Blending & mixing chg.		\$329.00
P	S003	1EA	Service Supervisor		\$175.00
P	CE200	1-4hrs	Depth Charge - 0-500'		\$1000.00
P	CE504	1-Job	Plug container utilization charge		\$250.00
Discounted Price Plus TAXES					\$7402.13
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As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.