

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
 Name: L. D. DRILLING, INC.
 Address: 7 SW 26 AVE
 City/State/Zip: GREAT BEND, KS 67530
 Purchaser: 1st Eaglwing, now NCRA
 Operator Contact Person: L. D. DAVIS
 Phone: (620) 793-3051
 Contractor: Name: PETROMARK DRILLING, INC.
 License: 33323
 Wellsite Geologist: KIM SHOEMAKER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/11/08	6/17/08	06/23/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23533-0000
 County: STAFFORD
SE NW NW NW Sec. 34 Twp. 21 S. R. 12 East West
430 feet from S / (N) (circle one) Line of Section
430 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: BOB Well #: 1
 Field Name: SITTNER
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1851' Kelly Bushing: 1856'
 Total Depth: 3700' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 332 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan AH 1 NCR 8-21-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

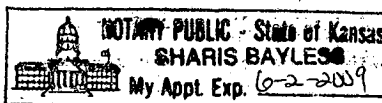
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: CLERK Date: JULY 31, 2008
 Subscribed and sworn to before me this 31 day of JULY
2008
 Notary Public: [Signature] Sharis Bayless
 Date Commission Expires: 6-2-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: BOB Well #: 1
 Sec. 34 Twp. 21 S. R. 12 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DUAL INDUCTION LOG & DUAL COMPENSATED POROSITY LOG

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28#	332	60/40 POZMIX	300	2%GEL, 3%CC & 1/4#CF
SURFACE					COMMON	100	
Production	7 7/8"	5 1/2"	15.5#	3701	60/40 POZMIX	140	18% Salt, 5# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3606 - 3608'	500 GAL 20% HCL	
		300 GAL 15% NE / FE	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3699'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
JUNE 23, 2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		400		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: BOB #1
SE NW NW NW Sec 34-21-12
WELLSITE GEOLOGIST: Kim Shoemaker Stafford Co., KS
CONTRACTOR: Petromark Drilling ELEVATION: GR: 1851'
KB: 1856'
SPUD: 6/11/08 @ 7:00 P.M. PTD: 3670'

DST #1 3281 - 3382' L/KC 'A-G'

TIMES: 30-45-45-60 IFP: 72-103 ISIP: 984
BLOW: 1st Open: strg bob 25 sec, gts 25 min FFP: 123-177 FSIP: 951
2nd Open: strg bob instantly TEMP: 105 degrees
RECOVERY: 62'vsocgm (1%o,5%g,94%m); 186'socgm (5%o,5%g,90%m)

DST #2 3384 - 3495' L/KC 'H-K'

TIMES: 30-45-45-60 IFP: 170-401 ISIP: 692
BLOW: 1st Open: strg bob 20 sec, gts 25 min FFP: 431-578 FSIP: 696
2nd Open: strg bob 1 1/2 min, dec to surf TEMP: 107 degrees
RECOVERY: 320' gm (3%g, 97%m); 310' vsocmw (3%o,45%m,52%w); 558' mw (25%m,75%w)

DST #3 3545 - 3619' Arbuckle

TIMES: 30-45-45-60 IFP: 352 - 877' ISIP: 1213
BLOW: 1st Open: Strong Blow, BB in 1 min. FFP: 886 - 1179' FSIP: 1218
2nd Open: Strong Blow inc. to bb 1 min TEMP: 114 degrees
RECOVERY: 340' wcgom(5%w,5%g,40%o,50%m) 434'wcgom(20%w,20%g,20%o,40%m)
992' sgmocw (3%g,5%m,20%o,72%w), 248'ocw (40%o, 60%w), 620' - 100% water

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **BOB #1**
SE NW NW NW Sec 34-21-12
WELLSITE GEOLOGIST: Kim Shoemaker Stafford Co., KS

CONTRACTOR: Petromark Drilling ELEVATION: GR: 1851'
KB: 1856'
SPUD: 6/11/08 @ 7:00 P.M. PTD: 3670'

SURFACE: Ran 8 5/8" Surface Casing, Cut hole @ 337', Tally 327', Set @ 332'
w/ 300 sx 60/40 Pozmix, 2% Gel, 3% CC, 1/4# Celflake, DID NOT CIRCULATE
1" w/ 100 sx Common, Done @ 6:30, Plug Down @ 2:30 A.M. 6/12/08

6/11/08 Move in, Rig up & Spud
6/12/08 337' Waiting on Cement
Will Drill Plug @ 12:30 P.M. 6/12/08
6/13/08 1810' Drilling
6/14/08 3785' Drilling
6/15/08 3382' Drilling
6/16/08 3560' Drilling
6/17/08 3700' RTD 3:00 AM
Pipe on Rack

Ran 90 jts 15.5# 5 1/2" Production Casing
w/ 125 sx 60/40 Pozmix, 18% Salt, 5# Gilsonite
Set @ 3701', 1' off Bottom, 15 sx in Rathole
Plug Down @ 4:30 P.M. on 6/17/09

<u>SAMPLE TOPS:</u>			<u>LOG TOPS:</u>	
Anhy	Top	662 (+1194)	648	(+1208)
Anhy	Base	670 (+1186)	670	(+1186)
Heebner		3124 (-1268)	3123	(-1267)
Brown Lime		3259 (-1403)	3257	(-1401)
Lansing		3271 (-1415)	3270	(-1414)
Base Kansas City		3502 (-1646)	3502	(-1646)
Viola		3513 (-1657)	3512	(-1656)
Simpson		3550 (-1694)	3550	(-1694)
Arbuckle		3607 (-1751)	3606	(-1750)
RTD		3700 (-1844) LTD	3701	(-1845)

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER

18630

Subject to Correction

Date	6-11-08	Customer ID		Lease	Bob	Well #	1	Legal	34-215-12W
				County	Stafford	State	KS	Station	Pratt
C H A R G E	L.D. Drilling, Incorporated			Depth		Formation		Shoe Joint	15 Feet
				Casing	2 8/16	Casing Depth	330 Feet	TD	337 Feet
				Job Type	C.W.W. - (Surface)				
				Customer Representative	L.D. Davis		Treater	Clarence R. Messick	

AFE Number		PO Number		Materials Received by	X L.D. Davis by Clarence R. Messick	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	300sk	60/40 Poz	—	\$ 3,300.00
P	CP100	100sk	Common	—	\$ 1,500.00
P	CC102	75Lb	Cellflake	—	\$ 277.50
P	CC109	774Lb	Calcium Chloride	—	\$ 812.70
P	CF153	1ea	Wooden Cement Plug, 8 5/8"	—	\$ 160.00
P	E101	90 mi	Heavy Equipment Mileage		\$ 630.00
P	E113	792 fm	Bulk Delivery		\$ 1,267.20
P	E100	45 mi	Pickup Mileage		\$ 191.25
P	CE240	400sk	Blending and mixing service charge		\$ 562.00
P	5003	1ea	Service Supervisor		\$ 175.00
P	CE200	1ea	Depth Charge: 0 Feet To 500 Feet		\$ 1,000.00
P	CE504	1 Job	Plvg Container		\$ 250.00
			Discounted Price =		\$
			Plus Taxes		8098.92

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CONSERVATION DIVISION
WICHITA, KS

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer L.D. Drilling, Incorporated	Lease No. Lease Bob	Well # 1	Date 6-11-08
Field Order # 18,630	Station Pratt	Casing 8 7/8" 2845	Depth 336 Feet
Type Job C.N.W. - Surface	Formation	County Stafford	State KS
		Legal Description 39-215-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 28 lb./ft.	Tubing Size 5 1/2" 28 lb./ft.	Shots/Ft 300	sacks	Rate 60/40	Poz with	RATE	PRESS	ISIP
Depth 336 Feet	Depth From 1.168	6	Gal.	38	Pre Pad. Calcium Chloride	Max 25	Lb./sk	Cellflake
Volume 2.1 Bbl.	Volume From 15.05	lb./Gal.	5.2	Gal./sk.	1.18	cu. ft./sk.		10 Min.
Max Press 250 P.S.I.	Max Press From 100	sacks	COMMON CEMENT	Avg				15 Min.
Well Connection 1 1/2" Con. Liner	Annulus Vol. From	To		HHP Used				Annulus Pressure
Plug Depth 32.1 Feet	Racker Depth From	To	Flush 20 Bbl. Fresh Water	Gas Volume				Total Load

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
---------------------------------------	--------------------------------	--------------------------------

Service Units	19,870	19,959	20,920	19,960	19,918				
Driver Names	Messick	Melson	Seiple						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					Cementer on location.
11:30					Truck on location and hold safety meeting
1:00					Petromark Drilling start to run 8 Joints new Limited Service 28 lb./ft. 8 7/8 casing.
1:43					Casing in well. Circulate for 10 minutes.
1:52	200			5	Start Fresh water pre-flush.
1:55			10	5	Start mixing 300 sacks cement.
	150		72		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
2:10	150			5	Start Fresh Water Displacement.
2:15	250		20		Plug down. Shut in well. Did not circulate cement
5:00	-0-			2	Start mixing common cement.
5:12			21		Cement to surface. Watch Cellar for 15 min.
5:49					Wash up pump truck.
6:15					Job Complete. Thank You.

Clarence, Joe, Tim

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CONSERVATION DIVISION
WICHITA, KS

281/K-19-6E-2N-EINTO

BASIC

energy services, L.P.

FIELD ORDER 17723

Subject to Correction

Date 6-17-08		Customer ID		Lease Bob	Well # 1	Legal 34-21-12	
L.D. Drilling		Depth 3701	Formation	County Stafford	State KS	Station Pratt	
C H A R G E	Casing 5 1/2	Casing Depth 3701	TD 3701	Shoe Joint 12.79		Job Type CNW-K.S.	
	Customer Representative L.D. Daus			Treater Steve Orlando			

AFE Number _____ PO Number _____ Materials Received by **X Dave Roach** - **DLS**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	125 sks	60/40 Poz	—	1375.00
P	CP103	125 sks	60/40 Poz	—	165.00
P	CC111	1063 lb	Salt	—	531.50
P	CC112	54 lb	Cement Friction Reducer	—	324.00
P	CC201	625 lb	Gilsonite	—	418.75
P	C706	2 gal	CC-1	—	88.00
P	CC151	500 gal	Mud Flush	—	430.00
P	CF103	1 ea	Top Rubber Cement Plug	—	105.00
P	CF251	1 ea	Buildo Shoe	—	250.00
P	CF1451	1 ea	Flapper Type Insert Float Valve	—	215.00
P	CF1651	6 ea	Turbolizer	—	660.00
P	E101	90 mi	Heavy Vehicle Mileage		630.00
P	E113	272 tm	Bulk Delivery		435.20
P	E100	46 mi	Pickup Mileage		191.25
P	CE240	140 sk	Cement Service Charge		196.00
P	S003	1 ea	Service Supervisor		175.00
P	CE204	1 ea	Depth Charge 3001-4000'		2160.00
P	CE504	1 ea	Plug Container		250.00

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Discounted price plus taxes **6879.76**

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- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

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Customer <u>L.D. Drilling</u>	Lease No.	Date <u>6-17-08</u>
Lease <u>Bob</u>	Well # <u>1</u>	
Field Order # <u>19983</u>	Station <u>Pratt</u>	Casing <u>5 1/2</u>
		Depth <u>3701</u>
Type Job <u>CNW - L.S.</u>	Formation	County <u>Stafford</u>
		State <u>KS</u>
		Legal Description <u>34-21-12</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
<u>5 1/2</u>	<u>3 1/2</u>				<u>1.40 yield</u>			
<u>3701</u>	<u>Depth</u>		<u>From</u>	<u>To 2906</u>	<u>Pre Pad</u>	<u>Max</u>		<u>5 Min.</u>
<u>28</u>	<u>Volume</u>		<u>From</u>	<u>To .590</u>	<u>Friction Reducer</u>	<u>Min</u>		<u>10 Min.</u>
<u>Max Press</u>	<u>Max Press</u>		<u>From</u>	<u>To 5#/sk</u>	<u>Frac</u>	<u>Avg</u>		<u>15 Min.</u>
<u>Well Connection</u>	<u>Annulus Vol.</u>		<u>From</u>	<u>To</u>	<u>Gilsonite</u>	<u>HHP Used</u>		<u>Annulus Pressure</u>
<u>Plug Depth</u>	<u>Packer Depth</u>		<u>From</u>	<u>To</u>	<u>Flush</u>	<u>Gas Volume</u>		<u>Total Load</u>
<u>3682</u>					<u>88</u>			

Customer Representative <u>L.D. Davis</u>	Station Manager <u>Dave Scott</u>	Treater <u>Steve Olando</u>
Service Units <u>27273</u> / <u>19842</u> / <u>19889</u> / <u>19832</u> / <u>21010</u>		
Driver Names <u>Olando</u> / <u>Sample</u> / <u>Lechance</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1:00 PM</u>					<u>On location Safety meeting</u>
					<u>Run 90 TIS 5 1/2 casing 15.5'</u>
					<u>Centralizers 1-3-5-7-9-11</u>
					<u>Casing On Bottom</u>
					<u>Hook up to casing</u>
					<u>Break Circulation w/ Rig</u>
<u>4:00</u>	<u>300</u>		<u>12</u>	<u>6</u>	<u>Mud Rinse</u>
<u>4:02</u>	<u>300</u>		<u>3</u>	<u>6</u>	<u>H2O spacer</u>
<u>4:03</u>	<u>250</u>		<u>31</u>	<u>6</u>	<u>Mix 125 sks 60/40 poe @ 14.1 #/gal</u>
					<u>Shutdown</u>
					<u>Clear pump & line</u>
					<u>Release plug</u>
<u>4:17</u>	<u>0</u>		<u>0</u>	<u>7</u>	<u>Start Displacement</u>
<u>4:27</u>	<u>300</u>		<u>70</u>	<u>6</u>	<u>Lift Pressure</u>
<u>4:28</u>	<u>600</u>		<u>78</u>	<u>5</u>	<u>Slow Rate</u>
<u>4:30</u>	<u>1500</u>		<u>88</u>	<u>4</u>	<u>plug Down - Held</u>
					<u>Circulation thru Job</u>
					<u>Job Complete</u>
					<u>Thanks, Steve</u>
			<u>4</u>	<u>3</u>	<u>plug RH w/ 155 sks 60/40 poe</u>

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