

ORIGINAL *cc-Cindy-UC*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

lae
my
8/10/08

Operator: License # 33268
Name: RL Investment LLC
Address: 217 Saint Peter St
City/State/Zip: Morland, KS 67650
Purchaser: _____
Operator Contact Person: Leon Pfeifer
Phone: (785) 627-5711
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Pat Deenihan

API No. 15 - 195-22484-0000
County: Trego
_____ Sec. 14 Twp. 15 S. R. 24 East West
1191 feet from S / N (circle one) Line of Section
1707 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kinderknecht Well #: 3
Field Name: Wildcat

Producing Formation: Miss
Elevation: Ground: 2323 Kelly Bushing: 2328
Total Depth: 4830 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AII II NCR 8-21-08
(Data must be collected from the Reserve Pit)

Chloride content 1650 ppm Fluid volume 500 bbls
Dewatering method used Air Dry - backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
_____ New Well _____ Re-Entry _____ Workover
_____ Oil SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

08-28-07 _____ 09-04-07 _____ 11-06-07 _____
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

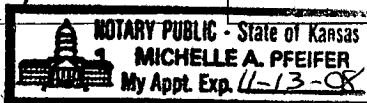
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Leon Pfeifer*
Title: Member Date: 07-30-08

Subscribed and sworn to before me this 30th day of July,
20 08.

Notary Public: *Michelle A. Pfeifer*
Date Commission Expires: 11-13-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **AUG 06 2008**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: RL Investment LLC Lease Name: Kinderknecht Well #: 3
 Sec. 14 Twp. 15 S. R. 24 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Sonic, Micro, DIL, CDL/CNL, Geo Report

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy	1715	+613
Heebner	3655	-1327
Lansing	3694	-1366
BKC	3975	-1647

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	218	Com	180	3% CC - 2% Gel
production	7 7/8	5 1/2	15.5	4806	Com	150	EA - 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1655 to surfac	SMD	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4806 open hole		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4775		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. May 2007 <u>June 10 2008</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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 KANSAS CORPORATION COMMISSION

AUG 06 2008

CONSERVATION DIVISION
 WICHITA, KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 23, 2008

Leon Pfeifer
RL INVESTMENT, LLC
217 SAINT PETER ST
MORLAND, KS 67650-5101

FINAL NOTICE OF VIOLATION

RE: API Well No. 15-195-22484-00-00
~~KINDERKNECHT 3~~
NWNESWSE, 14-15S-24W
TREGO County, Kansas

Dear Operator:

Technical review of the above referenced well shows that the well information is incomplete. The following documentation has not been received, and a first letter notice was sent to you on June 17, 2008. To date, we have not received the following information:

- | | |
|--|---|
| <input checked="" type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. | <input type="checkbox"/> Side two on back of ACO-1 must be filled out. |
| <input type="checkbox"/> Must be put on new form and typed. | <input type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Other: | |

This requested information must be submitted for processing as stated under K.A.R. 82-3-107(d), K.A.R. 82-3-128, and K.A.R. 82-3-130 of the General Rules and Regulations for the State of Kansas. Failure to submit the requested information by August 06, 2008, shall be punishable by a \$600.00 per well administrative penalty. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY.

Please contact me at (316) 337-6200 if you have any questions.

Sincerely,



Jim Hemmen
Production Department

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KANSAS CORPORATION COMMISSION

AUG 06 2008

CONSERVATION DIVISION
WICHITA, KS

Schippers Oilfield Services LLC
 RR 1 Box 90D
 Hoxie, KS 67740

INVOICE

Date 9/9/2007

Invoice # 103

Bill To

R.L. Investment, LLC
 217 St. Peter ST
 Morland, KS
 67650-5101

Ship To

*# 1361
 9-29-07*

P.O. # Kinderknecht#3
 Terms Net 30

Ship Date 9/9/2007
 Due Date 10/9/2007
 Other

Item	Description	Qty	Price	Amount
cement	common	155	12.50	1,937.50
gel		3	16.50	49.50
chloride	calc	5	46.50	232.50
handling of m...	per sack	163	1.90	309.70
head rental	N/C		0.00	0.00
pump truck ch...	pumping job		815.00	815.00
pumptruck mil...	one way to location	72	6.00	432.00
surface plug,r...			60.00	60.00
.09 per sx per...		72	14.67	1,056.24
tax on resale i...	5.8% Trego county KS		132.21	132.21

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AUG 06 2008

CONSERVATION DIVISION
 WICHITA, KS

10% discount if paid in 20 days of invoice, if account current take off 502.46 off total

8-28-07

211' S.P.

*☞ cement returns made it to surface
 01 distance from surface if not*

Thanks for being our first surface job!!!!!!!

337-6211

fax to

Schippers Oilfield Services LLC
 scott_schippers@yahoo.com

7856758974
 Fax 7856759991

Subtotal	\$5,024.65
Sales Tax (0.0%)	\$0.00
Total	\$5,024.65
Payments/Credits	\$0.00
Balance Due	\$5,024.65

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

103

DATE <u>8/28/07</u> SEC. <u>14</u>	RANGE/TWP. <u>15-24</u>	CALLED OUT	ON LOCATION <u>9:30 AM</u>	JOB START	JOB FINISH
LEASE <u>Kinder Knacht</u>			WELL # <u>3</u>		
			COUNTY <u>TRIGO</u>	STATE <u>KS</u>	

CONTRACTOR <u>WW 11</u>	OWNER <u>RL Investment</u>				
TYPE OF JOB					
HOLE SIZE <u>13 3/8</u>	T.D. <u>218</u>	CEMENT	<u>163</u>	<u>total</u>	
CASING SIZE <u>8 5/8</u>	DEPTH <u>211</u>	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<u>155</u>	<u>@ 12.50</u>	<u>1937.50</u>
DISPLACEMENT <u>12 661</u>	SHOE JOINT	POZMIX		<u>@</u>	
CEMENT LEFT IN CSG. <u>15 Ft</u>		GEL	<u>3</u>	<u>@ 16.50</u>	<u>49.50</u>
PERFS		CHLORIDE	<u>5</u>	<u>@ 46.50</u>	<u>232.50</u>
		ASC		<u>@</u>	
EQUIPMENT				<u>@</u>	
PUMP TRUCK				<u>@</u>	
# <u>P1</u>	<u>Jared</u>			<u>@</u>	
BULK TRUCK				<u>@</u>	
# <u>B1</u>	<u>Chris</u>			<u>@</u>	
BULK TRUCK				<u>@</u>	
#				<u>@</u>	
				<u>@</u>	
		HANDLING	<u>163</u>	<u>@ 1.90</u>	<u>309.70</u>
		MILEAGE <u>163 x .094</u>	<u>72</u>	<u>@ 14.52</u>	<u>1056.24</u>
				TOTAL	

REMARKS	SERVICE <u>Surface</u>		
	DEPT OF JOB	<u>@</u>	
<u>Plug Down</u>	PUMP TRUCK CHARGE <u>Surface</u>	<u>@ 815.00</u>	<u>815.00</u>
	EXTRA FOOTAGE	<u>@</u>	
<u>1:30 pm</u>	MILEAGE <u>72</u>	<u>@ 6.00</u>	<u>432.00</u>
	MANIFOLD	<u>@</u>	
		<u>@</u>	

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KANSAS CORPORATION COMMISSION

CHARGE TO: <u>RL Investment</u>	STATE <u>KS</u>
STREET <u>217 St. Peter R.</u>	ZIP <u>67650</u>
CITY <u>Morland</u>	

AUG 06 2008

CONSERVATION DIVISION
WICHITA, KS

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<u>Surface plug</u>	<u>@ 60.00</u>
	<u>@</u>
	<u>@</u>
	<u>@</u>
<u>5.8% tax</u>	<u>@</u>
	TOTAL <u>4892.94</u>
TAX on Cement + Plug	<u>132.21</u>
TOTAL CHARGE	<u>5024.65</u>
DISCOUNT (IF PAID IN 20 DAYS)	<u>502.46</u>
	<u>4522.19</u>

SIGNATURE [Signature]

PRINTED NAME Lorrie LANG