

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten: 7/31/08

Operator: License # 5455
Name: Crawford Oil & Gas CO. LLC
Address: P.O. Box 1366
City/State/Zip: El Dorado, Kansas 67042
Purchaser: NCRA
Operator Contact Person: Larry Dale Crawford
Phone: (316) 377-3373
Contractor: Name: WW Drilling LLC
License: 33575
Wellsite Geologist: Ted Jochems

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 5-8-2008 | 5-16-2008 | 5-31-2008 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-195-22542-0000
County: Trego
NE NW SW SE Sec. 31 Twp. 14 S. R. 21 East West
1252 feet from (S) N (circle one) Line of Section
2160 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: CBCF Well #: 5.31
Field Name: Maddie

Producing Formation: Cherokee

Elevation: Ground: 2099 ft Kelly Bushing: 2104 ft

Total Depth: 4130 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1486 Feet

If Alternate II completion, cement circulated from 1486
feet depth to surface w/ 140 sx crnt.

Drilling Fluid Management Plan Air II NCR 8-21-08
(Data must be collected from the Reserve Pit)

Chloride content 6900 ppm Fluid volume 400 bbls

Dewatering method used evaporation and backfill

Location of fluid disposal if hauled offsite:

Operator Name: There was no fluid to haul offsite

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Dale Crawford
Title: Owner/Operator Date: 7-29-08

Subscribed and sworn to before me this 29th day of July, 2008.

Notary Public: Dorinda A. Moore

Date Commission Expires: 7-30-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JUL 30 2008**

Operator Name: Crawford Oil & Gas CO. LLC Lease Name: CBCF Well #: 5.31
 Sec. 31 Twp. 14 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|--------------|------|------|---------|------|-------|---------|------|-------|-----|------|-------|--------|------|-------|------------|------|-------|------------|------|-------|---------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNL/PE/DIL/BOND | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1464</td> <td>+640</td> </tr> <tr> <td>Heebner</td> <td>3463</td> <td>-1359</td> </tr> <tr> <td>Lansing</td> <td>3504</td> <td>-1400</td> </tr> <tr> <td>BKC</td> <td>3761</td> <td>-1657</td> </tr> <tr> <td>Pawnee</td> <td>3844</td> <td>-1740</td> </tr> <tr> <td>Cherokee B</td> <td>3952</td> <td>-1848</td> </tr> <tr> <td>Cherokee E</td> <td>3974</td> <td>-1870</td> </tr> <tr> <td>Mississippian</td> <td>4036</td> <td>-1932</td> </tr> </table> | Name | Top | Datum | Stone Corral | 1464 | +640 | Heebner | 3463 | -1359 | Lansing | 3504 | -1400 | BKC | 3761 | -1657 | Pawnee | 3844 | -1740 | Cherokee B | 3952 | -1848 | Cherokee E | 3974 | -1870 | Mississippian | 4036 | -1932 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Stone Corral | 1464 | +640 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3463 | -1359 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3504 | -1400 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 3761 | -1657 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Pawnee | 3844 | -1740 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee B | 3952 | -1848 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee E | 3974 | -1870 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 4036 | -1932 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 7/8" | 24# | 208 feet | Common | 150 | 3%cc,2%gel |
| Production | 7 7/8" | 5 1/2" | 15.5# R-3 | 4126 ft | EA -2 | 175 | 1/43 Flocele |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 0-1486 ft | SMD | 140 | 1/4# Flocele |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 spf | 3980-3986 24 hole | none | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---|------------------|---|------------------|--|
| TUBING RECORD | Size 2 7/8" | Set At 3972 feet | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 5-31-2008 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 105 | Gas Mcf | Water Bbls. 0 | Gas-Oil Ratio |
| | | | | Gravity 40 |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 30 2008

CONSERVATION DIVISION
WICHITA, KS



| |
|-----------------------------------|
| CHARGE TO: CRAWFORD OIL |
| ADDRESS |
| CITY, STATE, ZIP CODE |

TICKET

No 14432

| | |
|------|----|
| PAGE | OF |
| 1 | 1 |

| | | | | | | | |
|--|--|--|--|--------------------------|---|------------------------|----------------------|
| SERVICE LOCATIONS 1. NESS CITY, KS | WELL/PROJECT NO. S-31 | LEASE CBCF | COUNTY/PARISH TREGO | STATE Ks | CITY | DATE 5-27-08 | OWNER SAME |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR FRETZLER TRUCKING | RIG NAME/NO. | SHIPPED VIA CT | DELIVERED TO LOCATION | ORDER NO. | |
| 3. | WELL TYPE OIL | WELL CATEGORY DEVELOPMENT | JOB PURPOSE CEMENT PORT COLLAR | WELL PERMIT NO. | WELL LOCATION CEMENT BLUFF FIELDS - 2E, N2W10 | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT | |
|--|-------------------------------------|------------|------|----|-------------------------------|-------|--|-----|--------|------------|---------|---------|
| | | LOC | ACCT | DF | | | | | | | | |
| 575 | | 1 | | | MILEAGE # 104 | 35 | | MI | | 6.00 | 210.00 | |
| 577 | | 1 | | | PUMP SERVICE | 1 | | JOB | 1486 | FT | 1000.00 | 1000.00 |
| 105 | | 1 | | | PORT COLLAR OPENING TOOL | 1 | | JOB | | | 400.00 | 400.00 |
| 330 | | 1 | | | SWIFT MULTI-DENSITY STANDARDS | 140 | | STD | | 15.50 | 2170.00 | |
| 276 | | 1 | | | FLOCELE | 50 | | lbs | | 1.50 | 75.00 | |
| 290 | | 1 | | | D-AND | 2 | | Gal | | 35.00 | 70.00 | |
| 581 | | 1 | | | SERVICE CHARGE CEMENT | 200 | | SBS | | 1.90 | 380.00 | |
| 583 | | 1 | | | DRAINAGE | 19970 | | lbs | 349.47 | TM | 1.75 | 611.58 |
| RECEIVED KANSAS CORPORATION COMMISSION JUL 30 2008 | | | | | | | | | | | | |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

| | | |
|-------------------------------|----------------------------|---|
| DATE SIGNED 5-27-08 | TIME SIGNED 1200 | <input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M. |
|-------------------------------|----------------------------|---|

REMIT PAYMENT TO

CONSERVATION DIVISION
WICHITA, KS

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

| | | | | | |
|--|--|------------|-----------|------------|---------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | TOTAL | 4916.58 |
| | | | | Tax | 157.47 |
| | | | | TOTAL | 5074.05 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

| | | |
|-------------------------------------|----------|-------------------|
| SWIFT OPERATOR WAVE WISGW | APPROVAL | Thank You! |
|-------------------------------------|----------|-------------------|

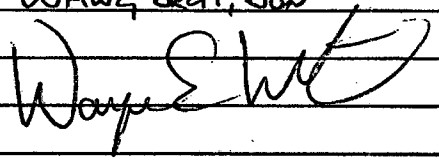
JOB LOG

SWIFT Services, Inc.

DATE **5-27-08** PAGE NO. **1**

CUSTOMER **CRAWFORD OIL** WELL NO. **S-31** LEASE **CBCF** JOB TYPE **CEMST PORT COLLAR** TICKET NO. **14432**

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 1200 | | | | | | | ON LOCATION |
| | | | | | | | | TUBING - 2 7/8 CASING - 5 1/2 PORT COLLAR = 1486' |
| | 1235 | | | | ✓ | | 1000 | PSI TEST CASING - HELD |
| | 1240 | 3 | 2 | ✓ | | 350 | | OPEN PORT COLLAR - LWT RATE |
| | 1245 | 4 1/2 | 78 | ✓ | | 400 | | MAX CEMST 140 SKS SMD 1/4" SK FLOCCLE |
| | 1310 | 3 1/2 | 7 1/2 | ✓ | | 450 | | DISPLACE CEMST |
| | 1320 | | | ✓ | | 1000 | | CLOSE PORT COLLAR - PSI TEST - HELD |
| | | | | | | | | CIRCULATED 15 SKS CEMST TO PT |
| | 1335 | 4 | 25 | ✓ | | 450 | | RUN 4 JTS - CIRCULATE CLEAN |
| | | | | | | | | WASH TRUCK |
| | | | | | | | | PULL TOOL |
| | 1400 | | | | | | | JOB COMPLETE |

THANK YOU
 WAYNE BRETT DON


RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 30 2008
 CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: CRAWFORD OIL & GAS LLC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 14241
 PAGE 1 OF 3

SERVICE LOCATIONS
 1. NESS CITY, KS
 WELL/PROJECT NO. 5-31 LEASE CBCF COUNTY/PARISH Trego STATE KS CITY DATE 5-15-08 OWNER SAME
 2. TICKET TYPE CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 SERVICE SALES WWD ORIG. LOCATION
 3. WELL TYPE WELL CATEGORY JOB PURPOSE WELL PERMIT NO. WELL LOCATION
 OIL DEVELOPMENT 5 1/2" LONGSTRING E/CEDAR BLUFF LAKE
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|---|------|--|-----|---------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE # 104 | 35 | | ME | | 6.00 | 210.00 |
| 578 | | 1 | | | PUMP SERVICE | 1 | | JOB | 4127 FT | 1400.00 | 1400.00 |
| 221 | | 1 | | | LIQUID RCL | 2 | | GAL | | 26.00 | 52.00 |
| 281 | | 1 | | | MUDFLUSH | 500 | | GAL | | 1.00 | 500.00 |
| 402 | | 1 | | | CENTRALIZERS | 10 | | EA | 5 1/2" | 100.00 | 1000.00 |
| 403 | | 1 | | | CEMENT BASKET | 1 | | EA | | 300.00 | 300.00 |
| 404 | | 1 | | | PORT COLLAR TOPJT # 64 | 1 | | EA | 1486 FT | 2300.00 | 2300.00 |
| 406 | | 1 | | | LATCH DOWN PLUG & BAFFLE | 1 | | EA | | 235.00 | 235.00 |
| 407 | | 1 | | | INSERT FLOAT SHOE W/ AUTO FIRE RECEIVED | 1 | | EA | | 310.00 | 310.00 |
| 413 | | 1 | | | ROTO WALL SCRATCHERS | 15 | | EA | | 40.00 | 600.00 |
| 419 | | 1 | | | ROTATING HEAD RENTAL | 1 | | JOB | | 250.00 | 250.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 5-15-08 TIME SIGNED 2:30 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

CONSERVATION DIVISION

| | | | | | |
|--|--|------------|-----------|---------------|-----------|
| WICHITA, KS SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL #1 | 7157.00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | #2 | 4130.01 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | TAX | 11,287.01 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | TOTAL | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14241

CUSTOMER: CRAWFORD OIL & GAS LLC
WELL: CRCF 5-31
DATE: 5-15-08
PAGE 2 OF 2

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | QTY | | U/M | | UNIT PRICE | AMOUNT | | |
|-----------------|-------------------------------------|------------|------|----|------|-----------------|--------------|-------|--------------|------------|------------|---------|--------|--------|
| | | LOC | ACCT | DF | | | QTY | U/M | QTY | U/M | | | | |
| 325 | | 1 | | | | STANDARD CEMENT | EA-2 | 175 | SKS | | 12.75 | 2231.25 | | |
| 276 | | 1 | | | | FLOECE | | 474 | LBS | | 1.50 | 661.00 | | |
| 283 | | 1 | | | | SALT | | 900 | LBS | | .20 | 180.00 | | |
| 284 | | 1 | | | | GALCAL | | 8 | SKS | 800 | LBS | 30.00 | 240.00 | |
| 285 | | 1 | | | | CFR-1 | | 100 | LBS | | 4.50 | 450.00 | | |
| 290 | | 1 | | | | D-ADR | | 2 | GAL | | 35.00 | 70.00 | | |
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| | | | | | | | | | | | | | | |
| 581 | | 1 | | | | SERVICE CHARGE | | | | CUBIC FEET | 175 | 1.90 | 332.50 | |
| 583 | | 1 | | | | MILEAGE CHARGE | TOTAL WEIGHT | 18294 | LOADED MILES | 35 | TON MILES | 320.15 | 1.75 | 560.26 |

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KANSAS CORPORATION COMMISSION
JUL 30 2008
CONSERVATION DIVISION
WICHITA, KS

CONTINUATION TOTAL 4130.01

JOB LOG

SWIFT Services, Inc.

DATE 5-15-08 PAGE NO. 1

CUSTOMER CRAWFORD OIL & GAS LLC WELL NO. 5-31 LEASE CBCF JOB TYPE 5'1/2" LONGSTRING TICKET NO. 14241

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|-------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 2230 | | | | | | | ON LOCATION |
| | 2245 | | | | | | | START 5'1/2" CASING IN WELL |
| | | | | | | | | TD-4127 SET @ 4126 |
| | | | | | | | | TD-4134 5'1/2" #15.5 |
| | | | | | | | | ST-18.20 |
| | | | | | | | | CENTRALIZERS - 1, 3, 5, 7, 9, 11, 13, 15, 17, 63 |
| | | | | | | | | CMT BSKTS - 64 |
| | | | | | | | | PORT COLLAR @ 1486 TOPT # 64 |
| | 0050 | | | | | | | DROP BALL - CIRCULATE ROTATE |
| | 0140 | 6 | 12 | | ✓ | | 450 | PUMP 500 GAL MUD FLUSH → |
| | 0142 | 6 | 20 | | ✓ | | 450 | PUMP 20 BBLS KCL-FLUSH → |
| | 0150 | | 4 | | | | | PLUG RH |
| | 0155 | 5'1/2 | 42 | | ✓ | | 300 | MIX CEMENT - 175 SKS EA-2 @ 15.5 PPG → |
| | 0203 | | | | | | | WASH OUT PUMP LINES |
| | 0204 | | | | | | | RELEASE CATCH DOWN PLUG |
| | 0205 | 7 | 0 | | ✓ | | | DISPLACE PLUG → |
| | | 7 | 88 | | | | 750 | SHUT OFF ROTATING |
| | 0220 | 6'1/2 | 98 | | | | 1500 | PLUG DOWN - PSE UP CATCH DOWN PLUG |
| | 0222 | | | | | | OK | RELEASE PSE-HELD |
| | | | | | | | | WASH TRUCK |
| | | | | | | | | JOB COMPLETE |
| | 0330 | | | | | | | THANK YOU WAYNE, BRETT, RYAN |

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 30 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1953

| | | | | | | | | | | | | | | | | |
|---|---------------|------------------|--------|----------|--|------------------|--|------------------------|----|-------------|----|-----------|--|--------|----------|--|
| Date | 5-8-08 | Sec. | | Twp. | | Range | | Called Out | | On Location | | Job Start | | Finish | 10:00 PM | |
| Lease | CBCF | Well No. | 5 | Location | Bluff Cedar | | | County | 90 | State | KS | | | | | |
| Contractor | L.W. D. Rig 6 | | | | | | Owner | Bluff Dam, S 1 E N 1/4 | | | | | | | | |
| Type Job | S. 1 E C 1 | | | | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | | | |
| Hole Size | 12 1/2 | T.D. | 207 | | Charge To | Crawford O. & L. | | | | | | | | | | |
| Csg. | 2 3/8 | Depth | 207 | | Street | | | | | | | | | | | |
| Tbg. Size | | Depth | | | City | State | | | | | | | | | | |
| Drill Pipe | | Depth | | | City | State | | | | | | | | | | |
| Tool | | Depth | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | | | | | |
| Cement Left in Csg. | 10-15 | Shoe Joint | | | | | | | | | | | | | | |
| Press Max. | | Minimum | | | | | | | | | | | | | | |
| Meas Line | | Displace | | | | | | | | | | | | | | |
| Perf. | | CEMENT | | | | | | | | | | | | | | |
| Ness City | | EQUIPMENT | | | | Amount Ordered | 150 com 3" o.c.c 2 1/2 gal | | | | | | | | | |
| Pumptrk | 5 | No. | Cement | Helper | Dave | Consisting of | | | | | | | | | | |
| Bulktrk | 2 | No. | Driver | Driver | Brian | Common | 150 @ 12 1/2 | 1915.00 | | | | | | | | |
| Bulktrk | 1 | No. | Driver | Driver | Darin | Poz. Mix | | | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | Gel. | 3 @ 18.00 | 54.00 | | | | | | | | |
| Pumptrk Charge | Surface | 860.00 | | Chloride | 5 @ 50.00 | 250.00 | | | | | | | | | | |
| Mileage | 35 @ 7.00 | 245.00 | | Hulls | | | | | | | | | | | | |
| Footage | | | | | Salt | | | | | | | | | | | |
| | | | Total | 1105.00 | Flowseal | | | | | | | | | | | |
| Remarks: | | | | | | | | | | | | | | | | |
| L.P.M. 1/11 | | | | | | | | | | | | | | | | |
| Cin | | | | | | | | | | | | | | | | |
| QUALITY OILWELL CEMENTING, INC. | | | | | | | | | | | | | | | | |
| Sales Tax | | | | | | | | | | | | | | | | |
| Handling 158 @ 2.00 316.00 | | | | | | | | | | | | | | | | |
| Mileage 84 per sk per mile 442.40 | | | | | | | | | | | | | | | | |
| Ness City 35 1105.00 | | | | | | | | | | | | | | | | |
| Sub/Total 1105.00 | | | | | | | | | | | | | | | | |
| Total | | | | | | | | | | | | | | | | |
| Floating Equipment & Plugs SWAGE | | | | | | | | | | | | | | | | |
| Squeeze Manifold | | | | | | | | | | | | | | | | |
| Rotating Head | | | | | | | | | | | | | | | | |
| <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>JUL 30 2008</p> <p>CONSERVATION DIVISION WICHITA, KS</p> | | | | | | | | | | | | | | | | |
| Tax 122.70 | | | | | | | | | | | | | | | | |
| Discount (398.00) | | | | | | | | | | | | | | | | |
| Total Charge 3707.30 | | | | | | | | | | | | | | | | |
| Signature [Signature] | | | | | | | | | | | | | | | | |