

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10 2 87  
month day year

API Number 15— 015-23,024-00-00  
SW NE NW Sec. 11 Twp. 26 S, Rg. 3  East  
4290 \_\_\_\_\_ West  
3630 \_\_\_\_\_ Ft. from South Line of Section  
\_\_\_\_\_ Ft. from East Line of Section

OPERATOR: License # 6561  
Name Crest Petroleum, Inc.  
Address Box 445  
City/State/Zip Andover, KS 67002  
Contact Person Kent Wright  
Phone 316-733-2435

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line ..... 990 ..... feet

CONTRACTOR: License # 5108  
Name McAllister Drilling Co., Inc.  
City/State Wichita, KS 67202

County Butler  
Lease Name Stareck Well # 1  
Ground surface elevation ..... 1313 ..... feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet: \_\_\_\_\_yes  no  
Municipal well within one mile: \_\_\_\_\_yes  no  
Surface pipe by Alternate: 1  2 \_\_\_\_\_

If OWWO: old well info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Depth to bottom of fresh water..... \_\_\_\_\_  
Depth to bottom of usable water .. 200 ..  
Surface pipe planned to be set .. 200+ ..  
Projected Total Depth ..... 2800 ..... feet  
Formation..... Mississippi ..

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

\_\_\_\_\_ cementing will be done immediately upon setting production casing.  
Date 9-29-87 Signature of Operator or Agent Aligail A. White Title Agent

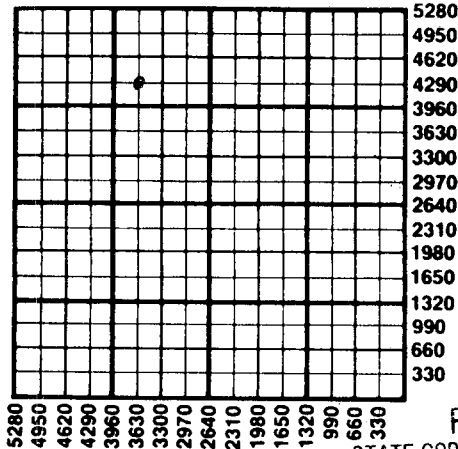
For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 200 feet per Alt. 1  
This Authorization Expires 3-28-88 Effective 10-2-87 Approved By 9-28-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

SEP 28 1987  
9-28-87  
CONSERVATION DIVISION  
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238