

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

*OWNED  
FDH*

Expected Spud Date. .... July 15, 1988  
month day year

API Number 15— *015-20,096-A00-01*  
SE SW NW Sec. 5 Twp. 26 S, Rg. 3 X East  
2970 Ft. from South Line of Section  
4290 Ft. from East Line of Section

OPERATOR: License # 5215  
Name Lee Phillips Oil Company  
Address 125 N. Market Suite 1532  
City/State/Zip Wichita, Kansas 67202  
Contact Person Lee E. Phillips III  
Phone (316) 264-6392

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line 990 feet  
County Butler  
Lease Name Cunningham Well # 1

CONTRACTOR: License # 5892  
Name Berentz Drilling  
City/State Eureka, Kansas

Ground surface elevation unknown feet MSL  
Domestic well within 330 feet: \_\_\_yes Xno  
Municipal well within one mile: \_\_\_yes Xno

Well Drilled For: Well Class: Type Equipment:  
X Oil \_\_\_ Storage \_\_\_ Infield X Mud Rotary  
\_\_\_ Gas \_\_\_ Inj. \_\_\_ Pool Ext. \_\_\_ Air Rotary  
X OWWO \_\_\_ Expl X Wildcat \_\_\_ Cable

Depth to bottom of fresh water 100  
Depth to bottom of usable water 180  
Surface pipe by Alternate: 1 X 2 \_\_\_  
Surface pipe planned to be set 208  
Conductor pipe required N/A  
Projected Total Depth 3150 feet  
Formation Hunton

If OWWO: old well info as follows:  
Operator Oil Property Management  
Well Name Cunningham #1  
Comp Date 12-7-67 Old Total Depth 2813

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date *7-6-88* Signature of Operator or Agent *[Signature]* Title Owner

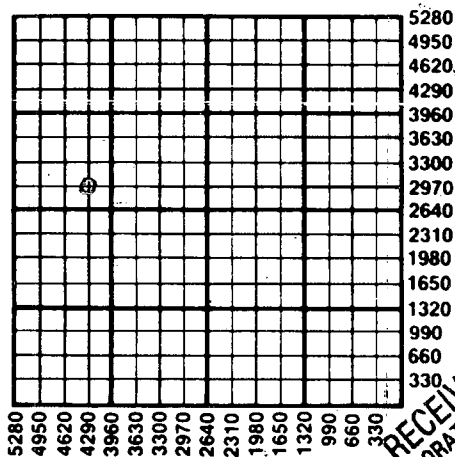
For KCC Use:  
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required *208* feet per Alt. (1) X  
This Authorization Expires *1-7-89* EFFECTIVE *7-12-88* Approved By *PCH 7-7-88*

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION  
JUL 7 1988  
7-7-88  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238