EFFECTIVE DATE: 3-1.5-4

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FORM	TZUM	BE	SICKED	

State of Kansas DISTRICT # MOTICE OF INTENTION TO DRILL ALL BLAKKS NOST BE FILLED \$\$A7 ... Yes. Y. No Must be approved by the K.C.C. five (5) days prior to commencing well Spot X_ East 3 - 28 - 1992 NE NW SW Sec 4 Twp 26 8, Rg 3 West Expected Spud Date month Year 2310 feet from (South) / North line of Section 990 feet from East / West line of Section. Name: Range Oil Company, Inc. IS SECTION X REGULAR IRREGULAR? Address: 125 N. Market, Suite 1120 (MOTE: Locate well on the Section Plat on Reverse Side) City/State/Zip: .Wichita, KS 67202 County: Butler Contact Person: John M. Washburn, V.P.

Phone: (316) 265-6231 tease Name: Seidl ... Well #: 1 Field Name: Rombold Is this a Prorated/Spaced Field? ... yes .. X. no 30864 CONTRACTOR: License #: 30864
Name: Glaves Drilling Co. Target Formation(s):Mississippian...... Nearest lease or unit boundary:330 Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: Public water supply well within one mile: yes X... no X. oil ... Enh Rec .X Mud Rotary .. Infield ... Sae X.. Pool Ext. ... Storage ... Air Rotary ... 0440 ... Disposal ... Wildcat Surface Pipe by Alternate: .X. 1 2 ... Seismic; ... # of Holes ... Other Length of Surface Pipe Planned to be set: 200Length of Conductor pipe required: None
Projected Total Depth: 2795 If OWNO: old well information as follows: Operator: Formation at Total Depth: Mississippian Well Name: Water Source for Drilling Operations: Comp. Date: Old Total Depth well .. X farm pond other DWR Permit #: Directional, Deviated or Norizontal wellbore? yes ... X. no Will Cores Be Taken?: yes .X.. no If yes, true vertical depth:.... If yes, proposed zone: Bottom Hole Location.... WAS: API #15-015-23,263 AFFIDAVIT 15: API #15-015-23,264 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is comented in: IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-9-92 Signature of Operator or Agent: ... John M. Washlum .. Title Vice President FOR KCC USE: API # 15-015-23 264-00-00 Conductor pipe required None Minimum surface pipe required Approved by: 100-5 9-10-92

REMEMBER TO:

This authorization expires:

Spud date: _

6 months of effective date.)

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

(This authorization void if drilling not started within

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water. Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

_ Agent:

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR					LOCA	LOCATION OF WELL: COUNTY feet from south/north line of section feet from east/west line of section SECTION TWP RG						
WELL NUMBER				SECT	section —							
QTR/QT	R/QTR	of ACI	REAGE the	well ai	nd sha	de att	IF SE CORNI Secti PLAT ributabl	R BOUNDAR	RREGULAR Y. used: for pro	NE	IRREGUI WELL FROM NW SE spaced w	nearest sw
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	ŧ					aring to		EXAMP	LE	/980->	1 5	. • ·
990'-	\	•		 					/0	7	40 ACRES	
	7	••••••••	• • • • • • • • • • • • • • • • • • • •	•••••							·	
	23/0'			-				SEWARD	co.		•	
					•••••		4					

In plotting the proposed location of the well, you must show:

API NO. 15-

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

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FORM	TZUM	BE	SICKED

DISTRICT # 2	13 /Q	State of E		FORM MUST BE SIG
SGA7Yes V. No		NOTICE OF INTEN		ALL BLAKKS NUST BE FIL
THE PARTY OF THE P		approved by the K.C.C. five		ing well
Expected Spud Date	3 - 2	8 - 1992	Spot NE MLI CLI	c.4 Twp 26 s, Rg 3
	month	day year		c .4 Tup .40 s, Rg .3 W
:		,	2310	
OPERATOR: License #	5120	£* 1	aan	et from South / North Line of Sect
Range Range	Oil Company.	Inc.	•••••••••••••••••••••••••••••••••••••••	et from East /(West) Line of Secti
Address, 125 N.	Market, Suit	e 1120	12 SECTION KECO	AR IRREGULARY.
City/State/7in.	Wichita. KS	67.202	(NOTE: Locate well	on the Section Plat on Reverse Sic
Contact Person.	John M. Wach	burns. V.P.	County:Butler	
Phone: (31	6) 265-6231	·····	Lease Name: Selidititi	S. Unit #.
		<i>'</i>	Field Name: NOMBOLK	4.
CONTRACTOR: License	30864		Is this a Prorated/Spa	ced Field? yes X no
Name: Glaves	Drilling Co.	•••••	Target Formation(s): .	Mississippian
		•••••••••		boundary:330
Well Drilled For	. Vell CI	ass: Type Equipment:		on:
		: Type Equipment:	Water well within one-	querter mile: .X. yes
X Oil Enh	Rec Inf	ield X Mud Rotary	Public water supply we	ll within one mile: yes X
Sec Sto	rage by X Poo	Ext: Air Rotary	Depth to bottom of fre	sh vater:95
OVVO Die	posal Wil	dcat Cable	Depth to bottom of usa	ble veter: 200 180 /
Seismic; # a				ete: .X. 1 2
Other		••••••		Planned to be set:200
If OWNO: old well in	formation as foll	DWs.	Length of Conductor pi	pe required:None
Operator:	************	•••••	Projected Total Depth:	2795
Well Name:	***********		Heter Course for Delit	th. Mississippian
Comp. Date:	Old To	tal Depth	Water Source for Drill	
			DVR Permit #:	well X farm pond other
Directional, Deviate	d or Morizontal w	ollbore? yesX no	Will Came to Takens	······································
If yes, true vertica	l depth:		If was managed and	yes .X no
Bottom Hole Location	• • • • • • • • • • • • • • • • • • • •		If yes, proposed zone:	
		AFFIDAY	The state of the s	The same of the sa
*ha				
101. et. sed.	by attirms that t	he drilling, completion and	eventual plugging of this	well will comply with K.S.A. 55
It is agreed that the	following minimu	m requirements will be met:		•
,				
1. Notify the ap	ppropriate distri	t office prior to spudding	of well;	
3. The minimum	approved notice	of intent to drill shall be	posted on each drilling r	ig:
surface pipe	shall be set thro	pipe as specified below s	hall be set by circulating	cement to the top; in all case
4. If the well	is dry hole, an a	greement between the operat	top and the distance of 20	g coment to the top; in all case feet into the underlying formation a on plug length and placement i
necessary pri	or to plugging:	o was a second time operation	or and the district offic	e on plug length and placement i
5. The appropria	ite district offic	e will be notified before w	ell is either plugged or p	roduction casing is cemented in;
OF SPUD DATE.	IN ALL CASES. N	OTIEV DISTRICT OFFICE PRICE	WENTER PROM REFOR WAY DAYED	LE WATER TO SURFACE WITHIN 120 DAY
I hereby <u>ce</u> rtify that	the statements m	ade herein are true and to	the best of my knowledge a	nd halfed
3-9-92		/ 1		
va	Signature of	Operator or Agent:	~ //) Maskling	Mitto Vice President
	FOR K	C USE:		•
	API #	15-015-23 26	4 -00-00	
	Condu	tor pipe required None	feet	
	Kinim	m surface pipe required d	OO feet per Alt. (2)	1 ~
	Appro	red by: 11/11/13-10-92		
	This	suthorization expires: $$	-10-92	LE NESCHIEL
	(This	authorization void if drill	ing not started within	Sonegation Committee
	i o moi	iths of effective date.)		and the second s
	. Spud	Agen	t:	MAR 1 0 1900 Rs
	•	REMEMBER '	10:	17/2 R
	- File Drill Pi	t Application (form cop.4)	with intent to natio	TISERVATION TO NO
. •	- rite complet:	on Form ACO-1 within 120 da	ve of enud data.	
	- Notify annex	attribution plat according	to field promation orders;	

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API NO. 15					
OPERATOR	LOCATION OF WELL: COUNTY				
LEASE	feet from south/north line of section				
WELL NUMBER	feet from east/west line of section				
FIELD	SECTION TWP RG				
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST				
QTR/QTR/QTR OF ACREAGE	IF SECTION IS IRREGULAR. LOCATE WELL FROM NEAREST				
	CORNER BOUNDARY.				
للراز المأا لتاميها ليهيك فيستهيها بالبياليس فيستانيها فالماران والماران	Section_corner_used:NENWSESW				
(Chan lanching of the state of	PLAT				
(Show location of the well and shade attri	butable acreage for prorated or spaced wells.)				
(Show lootage to the neares	t lease or unit boundary line.)				
	EXAMPLE				
	/980-				
	+10				
	3300 ACRES				
990'-0	ACRES				
	CPWAPD CO				
	SEWARD CO.				
23/0'					
	· · · · · · · · · · · · · · · · · · ·				
	(A)				

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