

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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OCT 03 2005

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Sem Crude  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7/14/2005</u>	<u>7/16/2005</u>	<u>7/16/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,055-00-00  
County: Johnson  
NW\_NW\_SW\_SW Sec. 28 Twp. 14 S. R. 22  East  West  
1100' feet from S / N (circle one) Line of Section  
5060' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gardner Holdings Well #: 24  
Field Name: Gardner South  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 905.0' Plug Back Total Depth: 894.5'  
Amount of Surface Pipe Set and Cemented at 32.4' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH. II SB 8-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 9/28/2005

Subscribed and sworn to before me this 28<sup>th</sup> day of September, 2005.

Notary Public: Stacy J. Thyer  
Date Commission Expires: 3-31-07

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 24  
 Sec. 28 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum          <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      OCT 03 2005                      KCC WICHITA                 </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	32.4'	Portland	8	Service Co.
Production	5 5/8"	2 7/8"	NA	894.5'	50/50 Poz	132	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	21	848.0'-858.0'		2" DML RTG	
					858.0'

TUBING RECORD		Size 2 7/8"	Set At 894.5'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. September 5, 2005			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravty

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 P.O. Box 493  
 Chanute, KS 66720

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE Invoice # 198373

Invoice Date: 07/19/2005 Terms: Page 1

D.E. EXPLORATION  
 DOUG EVANS  
 P.O. BOX 128  
 WELLSVILLE KS 66092  
 (785)883-4057

GARDNER HOLDING #24  
 4046  
 07-16-05  
 28-14-22

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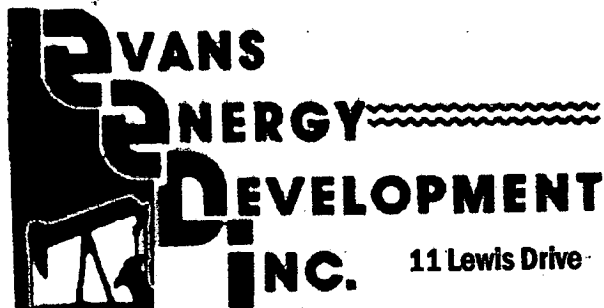
Part Number	Description	Qty	Unit Price	Total
1238	SILT SUSPENDER SS-630,ES	1.00	32.1500	32.15
1401	HE 100 POLYMER	1.00	39.2500	39.25
1107	FLO-SEAL (25#)	1.00	42.7500	42.75
1110A	KOL SEAL (50# BAG)	15.00	16.9000	253.50
1111	GRANULATED SALT (50 #)	373.00	.2800	104.44
1118	PREMIUM GEL / BENTONITE	5.00	13.2500	66.25
1124	50/50 POZ CEMENT MIX	132.00	7.5500	996.60
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	765.00	765.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.50	75.00
164 CASING FOOTAGE	896.00	.00	.00
195 TON MILEAGE DELIVERY	1.00	174.78	174.78
195 WEEK-END SURCHARGE	1.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	3.50	82.00	287.00

Parts:	1551.94	Freight:	.00	Tax:	99.32	AR	2953.04
Labor:	.00	Misc:	.00	Total:	2953.04		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808	EUREKA, KS 820 E. 7th 67045 620/583-7664	OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, KS 8655 Dorn Road 66776 620/839-5269
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11 Lewis Drive

Paola, KS 6666071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
D.E. Exploration  
Gardner Holding #24  
API# 15-091-23,055  
July 14 - July 16, 2005

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<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
9	shale	25
4	lime	29
5	shale	34
16	lime	50
9	shale	59
8	lime	67
9	shale	76
23	lime	99
20	shale	119
17	lime	136
10	shale	146
53	lime	199
19	shale	218
8	lime	226
19	shale	245
8	lime	253
5	shale	258
6	lime	264
47	shale	311
24	lime	335
9	shale	344
23	lime	367
4	shale	371
16	lime	387 base of the Kansas City
173	shale	560
5	lime	565
3	shale	568
3	lime	571
6	shale	577
6	lime	583
16	shale	599
3	lime	602
4	shale	606
11	lime	617
19	shale	636
2	lime	638

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2	shale	640
2	lime	642
5	shale	647
1	lime	648
62	shale	710
1	lime & shells	711
11	shale	722
8	sand	730 brown, gas
2	broken sand	732
		742' gas test 42 mcf
115.5	shale	847.5
0.5	limey sand	848
8	sand	856 good bleeding
2	broken sand	858 bleeding, 50% sand & shale
2	broken sand	860 no bleeding, black
45	shale	905 TD

Drilled a 9 7/8" hole to 32.4'

Drilled a 5 5/8" hole to 905'.

Set 32.4' of used 7" threaded and coupled surface casing cemented with 8 sacks cement.

Set the top of the seating nipple at 843.8' set a total of 894.5' of used 2 7/8" tubing including 1 seating nipple, 3 centralizers, 1 float shoe, 1 clamp.

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Gardner Holding #24

Page 3

Bartlesville Formation Core Time

	Minute	Seconds
849		0.34
850		0.19
851		0.24
852		0.15
853		0.19
854		0.19
855		0.22
856		0.31
857		0.31
858		0.28
859		0.23
860		0.25
861		0.26
862		0.26
863		0.27
864		0.32
865		0.31
866		0.28
867		0.29
868		0.32