

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Sem Crude  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7/11/2005</u>	<u>7/13/2005</u>	<u>7/13/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,058-00-00  
County: Johnson  
C SW SW Sec. 28 Twp. 14 S. R. 22  East  West  
660' feet from S / N (circle one) Line of Section  
4620' feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gardner Holdings Well #: 29  
Field Name: Gardner South  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 900.0' Plug Back Total Depth: 885.0'  
Amount of Surface Pipe Set and Cemented at 32.4' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH. II SB 8-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: 9/28/2005

Subscribed and sworn to before me this 28<sup>th</sup> day of September,  
20 05.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-07

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 29  
 Sec. 28 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	32.4'	Portland	8	Service Co.
Production	5 5/8"	2 7/8"	NA	885.0'	50/50 Poz	127	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
21	837.0'-847.0'	2" DML RTG	837.0'
			847.0'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>885.0'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>September 5, 2005</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 P.O. Box 493  
 Chanute, KS 66720

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE Invoice # 198296

Invoice Date: 07/19/2005 Terms: Page 1

D.E. EXPLORATION  
 DOUG EVANS  
 P.O. BOX 128  
 WELLSVILLE KS 66092  
 (785)883-4057

GARDNER HOLDING #29  
 4097  
 07/13/05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	127.00	7.5500	958.85
1118	PREMIUM GEL / BENTONITE	5.00	13.2500	66.25
1107	FLO-SEAL (25#)	1.50	42.7500	64.13
1110A	KOL SEAL (50# BAG)	14.00	16.9000	236.60
1111	GRANULATED SALT (50 #)	350.00	.2800	98.00
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00
1401	HE 100 POLYMER	1.00	39.2500	39.25
1238	SILT SUSPENDER SS-630, ES	1.00	32.1500	32.15

Description	Hours	Unit Price	Total
195 MIN. BULK DELIVERY	1.00	240.00	240.00
368 CEMENT PUMP	1.00	765.00	765.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.50	75.00
369 80 BBL VACUUM TRUCK (CEMENT)	3.50	82.00	287.00

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Parts:	1512.23	Freight:	.00	Tax:	96.78	AR	2976.01
Labor:	.00	Misc:	.00	Total:	2976.01		
Sublt:	.00	supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

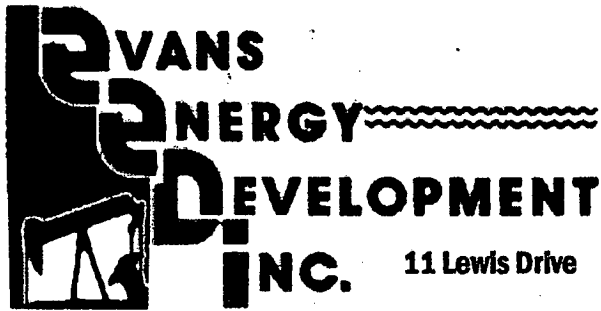
BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, KS  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, KS  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, KS  
 8655 Dorn Road 66776  
 620/839-5269



11 Lewis Drive

Paola, KS 6666071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
D.E. Exploration  
Gardner Holding #29  
API# 15-091-23,058  
July 11 - July 13, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
5	lime	17
4	shale	21
14	lime	35
10	shale	45
9	lime	54
6	shale	60
22	lime	82
20	shale	102
20	lime	122
11	shale	133
10	lime	143
12	shale	155
32	lime	187
18	shale	205
8	lime	213
21	shale	234
17	lime	251
58	shale	309
16	lime	325
4	black shale	329
26	lime	355
3	shale	358
15	lime	373 Base of the Kansas City
176	shale	549
3	lime	552
5	shale	557
2	lime	559
6	shale	565
6	lime	571
16	shale	587
3	lime	590
6	shale	596 black
5	lime	601
6	shale	607
2	lime	609
18	shale	627

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1	lime & shells	628
10	shale	638
2	lime	640
47	shale	687
1	lime & shells	688
11	shale	699
1	lime & shells	700
9	shale	709
8	sand	717 brown, gas 15 minute gas test 722' 35 mcf
120	shale	837
7	sand	844
2	broken sand	846
54	shale	900 TD

Drilled a 9 7/8" hole to 32.4'

Drilled a 5 5/8" hole to 900'.

Set 32.4' of used 7" threaded and coupled surface casing cemented with 8 sacks Portland cement.  
Set the top of the seating nipple at 833.1', set a total of 885' of used 2 7/8" 10 round tubing including  
1 seating nipple, 1 float shoe, 3 centralizers, 1 clamp.

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Bartlesville Formation Core Time

	Minute	Seconds
838		0.2
839		0.21
840		0.22
841		0.23
842		0.27
843		0.29
844		0.3
845		0.28
846		0.33
847		0.31
848		0.33
849		0.31
850		0.33
851		0.33
852		0.31
853		0.27
854		0.31
855		0.32
856		0.3
857		0.3

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