

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

April 21, 2007	April 23, 2007	May 15, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 207-27137-00-00

County: Woodson

NE SE NW SW Sec. 7 Twp. 24 S. R. 14 ☒ East ☐ West

1184 1884 feet from S N (circle one) Line of Section

1235 1195 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Dye Well #: 24

Field Name: Winterschied

Producing Formation: Mississippian Dolomite

Elevation: Ground: 1156' Kelly Bushing: 1163'

Total Depth: 1743' Plug Back Total Depth: 1736'

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1743

feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-25-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: May 31, 2007

Subscribed and sworn to before me this 31st day of May,

2007.

Notary Public: [Signature] Mauraen Elton

Date Commission Expires: 9/18/2010 My App. Expires 9/18/2010

KCC Office Use ONLY

☒ Letter of Confidentiality Received
☐ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 24
 Sec. 7 Twp. 24 S. R. 14 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron(Superior Well)
 Dual Induction SFL/GR (Superior Well)
 Gamma Ray/Neutron/CCL (Midwest Surveys)

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

(KB) Mississippian Dolomite 1697' (534)

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20.5	40	Class A	35	
Production	6 3/4	4 1/2	9.5	1736	60/40 Poz Mix	150	8% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1688' - 1695'	2,250 gal 15% HCL	1688'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8			

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5				

Disposition of Gas **METHOD OF COMPLETION**

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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KANSAS CORPORATION COMMISSION

JUN 14 2007

CONSERVATION DIVISION
WICHITA KS

KCC

CONSOLIDATED OIL WELL SERVICES, LLC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JUN 14 2007
CONFIDENTIAL

TICKET NUMBER 17283
LOCATION EURCKA
FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-24-07	3451	DYE # 24	7	24	14	Wichita
CUSTOMER Haas Petroleum LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 west 47 th Suite 409			485	ALAN		
CITY STATE ZIP CODE Kansas City MO 64112			441	JERRID		
			491	RON		
			452	JIM		

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1750 CASING SIZE & WEIGHT New 9.5 4 1/2
CASING DEPTH 1736 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.8 13.4 SLURRY VOL _____ WATER gal/sk 8 gal/sk CEMENT LEFT in CASING 19'
DISPLACEMENT 28 Bbl DISPLACEMENT PSI 700 MIX PSI Bump Plug 1250 RATE _____

REMARKS: Safety meeting, Break circulation w/ 10 Bbl water, mix 150 SKs
light weight cement at 12.8 # per/gallon Tail w/ 50 SKs Thick
set Cement 5# Kalsol at 13.4 # per/gallon. Wash out pump + lines
Release 4 1/2 Top Rubber Plug Displace w/ 28 Bbl city water. Final
pump pressure 700 # Bump Plug to 1250 # Check Float, Float Held.
close casing in 0 PSI. 12 Bbl Good Cement slurry to Surface.
Job Circulation During Cementing Procedure. Job Complete, Tear Down.

Thank
you
Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30 miles	MILEAGE	3.30	99.00
1126A	50 SKs	Thick set cement	15.40	770.00
1110A	250 # Kalsol	= 5 # per/sk	.38	95.00
1131	150 SKs	60/40 po2 mix	9.80	1470.00
1118A	1000 #	Gel = 8 %	.15	150.00
1107	38 #	Floccle 1/4 # per/sk	1.90	72.20
5407A	9.2 Tons	2 Bulk Trucks	1.10	202.00
5501C	3 hr	130 Bbl Transport	100.00	300.00
1123	5,000 gallons	city water	12.80	64.00
4310	1	4 1/2 Baffle Plate	25.00	25.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
Sub Total				4,228.80
SALES TAX				169.24
ESTIMATED TOTAL				4,398.04

AUTHORIZATION

Bernie

013197/013198
TITLE Tool Pusher

DATE 4-24-07

CONSOLIDATED OIL WELL SERVICES *LLC*
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC
JUN 14 2007
CONFIDENTIAL

TICKET NUMBER 17302
LOCATION Paruka
FOREMAN Steve Maud

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-07	3451	Dye #24	7	24S	14E	Wagoner
CUSTOMER <u>Hood Petroleum, LLC</u>						
MAILING ADDRESS <u>800 West 47th Suite 409</u>						
CITY <u>Kansas City</u>	STATE <u>MO</u>	ZIP CODE <u>64112</u>	TRUCK # <u>485</u>	DRIVER <u>Alan</u>	TRUCK # <u>441</u>	DRIVER <u>Terrid</u>

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 1/2
CASING DEPTH 41' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
DISPLACEMENT 2 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 1/2" casing. Break circulation with fresh water.
Mix 36 sks Regular Cement 2% Cact, 2% Gel. Displace with 2 1/2 bbls Fresh
water. Shut casing in. Good Cement Returns to surface.
Job Complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	30	MILEAGE	3.30	99.00
11045	36 sks	Regular Class "K" Cement	12.20	439.20
1102	66"	Cact 2%	.47	31.02
1118A	65"	Gel 2%	.15	9.75
5407		For M. Itagis Bulk Truck	m/c	285.00
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KANSAS CORPORATION COMMISSION				
JUN 14 2007				
CONSERVATION DIVISION				
WICHITA, KS				
			Sub Total	1514.20
			SALES TAX 6.3%	96.25
			ESTIMATED TOTAL	1544.25

AUTHORIZATION Called by Ben

TITLE Toolpusher

DATE 4-21-07

1544.25